No

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1	02	
Supersede	8	C-128
Effective	1-	1-65

Exxon Corporation				D. Kno>		. <u></u>	Well No. 13	
Letter H	Section	Township	21.5	Range 3	6 · E	E County Lea		
ual Footage Loc	ation of Well			99	· · ·		East	line
1650 and Level Elev:	feet from Prod	the North	line and	Pool		t from the		Dedicated Acreage;
		Queen (Go		1	mont			320 Acres
2. If more the		dedicated to th case is dedicate).						ne plat below. hereof (both as to working
3. If more th dated by	an one lea communitiz	ation, unitizatio	n, force-pool	ing. etc?		have the in	terests of	all owners been consoli-
Yes	□ No	If answer is	"yes," type	of consolida	tion			
this form No allows forced-po	if necessa	ry.)	well until a	ll interests l	have been	consolidate	d (by con	ated. (Use reverse side of
sion.		C		TITITITUT	*********	TUTTTTTTT		CERTIFICATION
	 	<u>.</u>			,059) 13	990' 1	tained h best of r Name Ma Position Pr Company Box 1600 Date	certify, that the information con- erein is true and complete to the my knowledge and belief. <u>Wa Kniplin</u> roration Specialist Exxon Corporation Midland, Texas -11 - 79
	L 		K			<u>y</u> mwaaann	shown o rotes J under m is true	y certify that the well location on this plat was plotted from fiel of actual surveys mode by me o ny supervision, and that the sam and correct to the best of m dge and belief.
	l l			i		3		-
							Date Surv Registere	eyed 5-9-79 ed Protessional Engineer and Surveyor J. Weisterspield

				ted Reproduction Prohibit	
	DUNTY LEA FIELD Eumont STA				
OPR EXXON CORP.			API 30-0	25-26326	
NO 13 LEASE KNOX, J				MAP	
Sec 10, T21S,	R36E			CO-ORD	<u> </u>
1650' FNL, 990	' FEL o	f Sec		8-3	-15 NM
6 mi NW/Eunice		<u></u>	PD 6-28-7		
CSC		WELL CLASS:	INIT D FI		1.8
8 5/8" at 1393' w/5	70 sx	FORMATION	DATUM	FORMATION	DATUM
5 1/2" at 3668' w/7	50 sx				
					+····
			· · · · · · · · · · · · · · · · · · ·		
		26751		26001	l
TR (Oucor) Renfs 22	(5 2520	10 3675'		рво 36091	
IP (Queen) Perfs 33					
hr test thru 30/64"	chk.	GOR Dry; g	ty (NR);	CP 375#; :	FP 375#
CONTR Rod-Ric		OPRSELEV 359	З' КВ	1.000	
COMM ROU RIC	(JPRSELEV JJ9	J KD	PD 4000	<u>O'RT</u>

7-2-79	F.R. 5-21-79 (Queen) Drlg 1403'
7-9-79	TD 3675'; MICU
7-16-79	TD 3675'; PBD 3609'; WOSP
	Perf (Queen) 3365-3538' w/58 shots (overall) Acid (3365-3538') 3500 gals Frac (3365-3538') 6720 gals + 42,000# sd + 136,000 SCF N2 Flwd @ 776 MCFGPD in 24 hrs thru 30/64" chk, TP 100# (3365-3538')
8-13-79	TD 3675'; PBD 3609'; Complete
	LOG TOPS: Yates 2682', Seven Rivers 2930', Queen 3362'
8-18-79	COMPLETION ISSUED
	8-3-15 NM

8-3-15 NM IC 30-025-70170-79