

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐							
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator Exxon Corporation												7. Unit Agreement Name			
3. Address of Operator Box 1600, Midland, Texas 79702												8. Farm or Lease Name A. J. Adkins Com			
4. Location of Well												9. Well No. 2			
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM												10. Field and Pool, or Wildcat Eumont Gas			
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>21S</u> RGE. <u>36E</u> N.M.P.M.												11. County Lea			
15. Date Spudded 7-5-79		16. Date T.D. Reached 7-11-79		17. Date Compl. (Ready to Prod.) 7-23-79		18. Elevations XXX , RKB, XX , XXXXXX 3601		19. Elev. Casinghead							
20. Total Depth 3675		21. Plug Back T.D. 3589		22. If Multiple Compl., How Many -		23. Intervals Drilled By →		Rotary Tools 0-3675		Cable Tools -					
24. Producing Interval(s), of this completion - Top, Bottom, Name 3388-3564 71 Shots										25. Was Directional Survey Made No					
26. Type Electric and Other Logs Run LL, MLL, CNL DL/GR										27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24# K-55		1380		12 1/4		670 Sacks (50 Sacks to P.T.)		-					
5 1/2		14# K-55		3675		7 7/8		700 Sacks (150 Sacks to P.T.)		-					
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD					
										SIZE					
										DEPTH SET					
										PACKER SET					
										2 3/8					
										3472					
										None					
31. Perforation Record (Interval, size and number) See Attached Sheet						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						3388-3564		Spot 220 Gal 15% NE HCL Acid.							
								Acid W/3500 Gal 15% HCL. N2							
								Foam Frac W/6300 Gal KCL							
								wtr, 510,000 SCF, 37,800#							
33. PRODUCTION															
Date First Production 7-18-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow								Well Status (Prod. or Shut-in) Shut in					
Date of Test 7-23-79		Hours Tested 24		Choke Size 32/64		Prod'n. For Test Period →		Oil - Bbl. -		Gas - MCF 930		Water - Bbl. -		Gas - Oil Ratio -	
Flow Tubing Press. 140		Casing Pressure 140		Calculated 24-Hour Rate →		Oil - Bbl. -		Gas - MCF 930		Water - Bbl. -		Oil Gravity - API (Corr.) -			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>D L Clemmer</u>						TITLE <u>Unit Head</u>				DATE <u>8-16-79</u>					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2695	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2948	T. Devonian	T. Menefee	T. Madison
T. Queen 3378	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand, Rock, Red Bed				
350	1066	716	Red Bed, Salt, Rock				
1066	1390	324	Red Bed				
1390	1706	316	Red Bed, Salt				
1706	2077	371	Red Bed, Salt, Anhy.				
2077	2782	705	Salt, Anhy.				
2782	2949	167	Anhy.				
2949	3217	268	Anhy., Dolo.				
3217	3500	283	Dolo.				
3500	3542	42	Dolo., Anhy.				
3542	3675	133	Dolo.				
	3675		T.D. E.C.E. ...				

AUG 21 1973
O.C.D. HOBBS, OFFICE