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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (Form O-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. Unit Agreement Name		6. Form or Lease Name A. J. Adkins Com. 9. Well No. 2 10. Field and Pool, or Wildcat Eumont Gas 12. County Lea
2. Name of Operator Exxon Corporation		
3. Address of Operator Box 1600, Midland, TX. 79702		
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM West LINE, SECTION 10 TOWNSHIP 21S RANGE 36-E N.M.P.M.		
11. Elevation (Show whether DF, RT, CR, etc.) Later		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
CRIM REMEDIAL WORK ☐ PERMANENTLY ABANDON ☐ OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 3675' T.D.

Ran 3657 (88 jts.) 5 1/2" 14# K-55 csg. set at 3669.

Cmt. w/300 sacks Class "C" 3% econolite; tailed w/400 sacks Class "C" 2% CACL.
POB 4:50 A.M. 7-12-79. 150 sacks circ. to P/T. WOC.

Tested 5 1/2" csg. 7-14-79 - 2000# - Held O.K.

Preparing to perforate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by A. X. Clement TITLE Unit Head DATE 7-18-79

Witnessed by Les Clement TITLE Oil & Gas Insp. DATE JUL 25 1979

OTHER APPROVALS, IF ANY: