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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-935

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "G" State

2. Name of Operator Exxon Corporation
3. Address of Operator Box 1600, Midland, Texas

9. Well No. 20
10. Field and Pool, or Wildcat Eumont Oil

4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 23 TWP. 21S RGE. 36E

11. County Lea

15. Date Spudded 6-11-79	16. Date T.D. Reached 6-18-79	17. Date Compl. (Ready to Prod.) 7-3-79	18. Elevations (DF, RKB, RT, GR, etc.) 3574	19. Elev. Casinghead -----
20. Total Depth 3880	21. Plug Back T.D. 3875	22. If Multiple Compl., How Many 2	23. Intervals Drilled By 0-3880	Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name 3702-3865 See C-103	25. Was Directional Survey Made -----
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26. Type Electric and Other Logs Run CNL-DL-GR, LL/MLL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1471	12 1/4	620 sx.	-----
5 1/2	14	3880	7 7/8	775 sx. (circ. 100 sx.)	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3680	3680

31. Perforation Record (Interval, size and number) 3702-3865 18 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3702-3865	Acidized w/25 bbls. 15% INHCL
		Foam water sand frac w/50 bbls KCL wtr.

33. PRODUCTION							
Date First Production 7-2-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow						
Date of Test 7-3-79	Hours Tested 24	Choke Size 17/64	Prod'n. For Test Period ----->	Oil - Bbl. 22	Gas - MCF 286	Water - Bbl. 2	Gas - Oil Ratio 13,000
Flow Tubing Press. 200#	Casing Pressure Pkr.	Calculated 24-Hour Rate ----->	Oil - Bbl. 22	Gas - MCF 286	Water - Bbl. 2	Oil Gravity - API (Corr.) 32.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED C. J. Jackson TITLE Unit Head DATE 7-9-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall item tests. If a test is reported, it shall be measured depth in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2879</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3143</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3579</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3850</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u>to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	536	536	Caliche rock & red bed				
536	1045	509	Red bed - Anhy.				
1045	1474	429	Anhy.				
1474	1582	108	Anhy. & salt				
1582	2074	492	Anhy, salt, red bed				
2074	2817	743	Anhy, salt				
2817	3051	234	Anhy.				
3051	3378	327	Dolo., Lime, sand				
3378	3880	502	Dolo.				
	3880		T.D.				

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O.C.D. HOBBS, OFFICE