

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-26338
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McQuatters
8. Well No. 4
9. Pool name or Wildcat Hardy Blinebry
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership 157984

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter A : 860 feet from the north line and 810 feet from the east line

Section 11 Township 21S Range 36E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

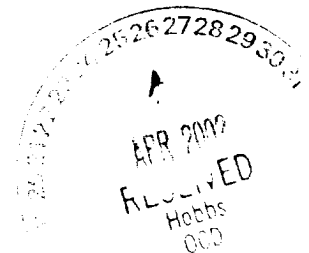
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/24/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Harry W. Wink TITLE REGULATORY ANALYST DATE FEB 05 2003

Conditions of approval OK

REGULATORY REPRESENTATIVE II/STAFF MANAGER

11/27/2001 CMIC:Davis

Killed well w/ 100 bbls 10# brine. NDWH NU BOP. Released TAC POOH 197 jts @-3/8 tbg left 5 jts 2-3/8 tbg and SN. in hole. SION

11/28/2001 CMIC:Davis

RIH w/ 2-3/8 tbg. POOH LD 2-3/8 tbg. Started RIH 4-3/4 smooth OD x mesh ID shoe, 4-1/2 T-dog overshot, 6 jts 4-1/2 washpipe, top bushing, 3-3/4 jars, 6 3-1/2 collars, on 80 jts of 2-7/8 WS.SION

11/30/2001 CMIC:Davis

Continued RIH w/ 2-7/8. Tagged up @ 6207'. CHC w/ 70 bbls washed over fish from 6207' to 6430. CHC POOH w/ 132 jts tbg. SION

12/01/CMIC:Davis

POOH w/ 58 jts 2-7/8" WS LD 6 3-1/2" collars, 3-3/4" jars, 6 jts 4-1/2" washpipe, 4-1/2" T-dog overshot, 4-3/4 shoe. Recovered 5 jts 2-3/8 tbg & SN. RIH w/ 4-3/4 bit, 5-1/2 csg scraper, XO 204 jts 2-7/8 tbg. Tagged @ 6430'. POOH w/ tbg LD BHA. RU Rotary RIH set CIBP @ 6426 dump bailed 5 sxs cmt. POOH set CIBP @ 5650' dump bailed 5 sxs cmt. RD Rotary. RIH w/ 178 jts of 2-7/8 tbg SION

12/02/2001 CMIC:Davis

CHC w/ 290 bbls packer fluid. Pressured csg to 800# bled back to 500#. Left well open to atmosphere 30 minutes. Pressured csg to 500# bled back to 200#. RIH w/ 8-5/8 csg scraper on 155 jts 2-7/8 tbg to liner top @ 4900'. POOH w/ 108 jts of 2-7/8 tbg. SION

12/04/2001 CMIC:Davis

Finished POOH w/ tbg and 8-5/8 csg scraper. RIH w/ 5-1/2 Baker full bore packer on 178jt 2-7/8 tbg. Set packer @ 5626'. Well circulated around packer. POOH to 4931' and tested down tbg. Leaked 300# in 2 min. Tested backside 500# held. POOH w/ tbg, packer. RIH w/ 2-7/8 x 4' BP perf on 179 jts tbg. RU Halliburton spotted 25 sxs Class C cmt. POOH w/ 40 jts 2-7/8 tbg reversed out tbg. RD Halliburton. SION

12/05/2001 CMIC:Davis

RIH w/ tbg tagged cmt @ 5475'. Pumped 129 bbls packer fluid. Pressured csg to 500# csg held. POOH LD WS. ND BOP NUWH. SION

12/06/2001 CMIC:Davis

RDMO KEY WS. Will set csg integrity test w/ state rep later.

02/20/2002 CMIC:Davis

MI Key plugging crew.

02/21/2002 CMIC:Davis

RU NDWH NU BOP RIH tagged cmt @ 5492'. Pumped 120 bbls mud. POOH to 5141' pumped 40 sxs class C cmt. POOH w/ 20 stands pumped 120 bbls mud.

02/22/2002 CMIC:Davis

RIH tagged cmt @ 4848'. POOH w/ tbg. SION due to wind

02/23/2002 CMIC:Davis

RIH perf csg @3470'. RIH w/ 8-5/8 packer set @ 2925' Squeezed 65 sxs Class C cmt. displaced w/ 36 bbls. WOC 4 hrs. RIH tagged cmt @ 3380'. POOH w/ tbg.

02/26/2002 CMIC:Davis

RIH perf csg @ 2630'. RIH w/ 8-3/4 packer set @ 2080'. Pumped 65 sxs Class C cmt displace cmt to 2500'. WOC 4 hrs. RIH tagged cmt @ 2455'. POOH w/ tbg. RIH perf csg 1325'. RIH w/ 8-3/4 packer set @ 880' squeezed 65 sxs Class C cmt. displaced cmt to 1180'. SION

02/27/2002 CMIC:Davis

RIH tagged cmt @ 1180'. POOH w/ tbg. RIH perf csg @ 350'. NUWH pumped 110 sxs Class C cmt putting 100' cmt behind csg and filling inside csg up w/ cmt. RDMO.Consulted w/ NMOC reps Buddy Hill and EL Gonzales.