

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease  
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Hardy Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3533' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER PxA Drinkard ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit, killed well with 40 bbl brine water, and pulled tbq. Ran bit, csg. scrapper and tbq. to 6,440' and POH. Ran CIBP, set at 5,415' and capped with 35' cmt. Ran RBP, pkr. and tbq. RBP set at 5,667' and pkr. set at 5,637'. Pressure tested to 600 psi, tested O.K. Ran tbq., RBP and pkr., RBP set at 5,850' and pkr. set at 5,670'. Swab tested 2 days and ran tracer and temperature survey. Pulled tbq and ran bailer. Ran 5-1/2" cmt retainer and tbq., set retainer at 5,596'. Established injection rate and squeezed the interval 5,706'-5,738' with 100 sx Class "C" w/add. and 100 sx Class "C" Neat. Displaced with 17 bbl fresh water w/2% KCl. Pulled out retainer and reversed out 18 sx. POH with tbq. and seating tool. Ran bit drill collars and tbq. Tagged cmt. at 5,591' and drilled out and tested squeeze to 5,823'. Circulated clean, pulled tbq. and ran retrieving head and pkr to 5,823'. Released RBP and POH. Ran pkr and tbq, pkr set at 5,643'. Acidized the interval 5,776-6,308' with 3,165 gals of 15% NEFE HCl w/add. and 1100# rock salt. Swabbed, last 4 hrs recovered 5 B0, 18 BLW, 27 bbls new water, and good show of gas. Pulled - tbq and ran 2-3/8" tbq and tbq anchor. Tagged fill at 5,862' and could not go down.

0+5 NMOCD      1 - J.R. Barnett      1 - F.J. Nash      1 - GCC      1 - Petro Lewis  
Hobbs              Houston              Houston  
Rm. 21.156              Rm. 4.206

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE May 21, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 23 1984

CONDITIONS OF APPROVAL, IF ANY:

Pulled tbg and ran bit, drill collars and tbg. Drilled out cmt stinger and circulated clean, POH. Ran seating nipple, tbg anchor and tbg. Installed pumping equip. and pressure tested pump to 500 psi, tested O.K. Pump tested for 19 days, last 24 hours pumped 24 bbl oil, 31 BW and 16 MCF. Scale squeezed with 110 gal WA824 mixed in 80 bbl fresh water, flushed with 140 bbls water. Pump tested approximately 19 more days, last 24 hours pumped 24 B0, 45 BW and 73 MCF. Well is currently producing.

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HOBBS OFFICE