

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Hardy Drink/Blin.
15. Elevation (Show whether DF, RT, GR, etc.) 3533' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize & scale squeeze as follows:

Pull rods, pump and tubing. Run tubing, treating packer, 13 jts. tailpipe, and seating nipple. Land tailpipe at aprx. 6100'. Spot 500 gal 15% NE HCL acid across perfs. Displace with 2% KCL or clean lease water. Pull up and set packer at aprx. 5200'. Displace acid to formation with 2% KCL or clean lease water. Release packer and pull out of hole. Run 2-3/8" tubing to aprx. 6394'. Run rods and pump. Pump test Scale squeeze after 5 days. Shut-in tubing. Pump down tubing-casing annulus 2 drums of Wellaid 825 in 50 bbl of produced water. Flush with 350 bbl clean produced water. Return well to production.

0+5-NMOC, H 1-HOU 1-SUSP 1-CLF 1-F. J. Nash, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jermann TITLE Assist. Admin. Analyst DATE 4-19-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE APR 21 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 20 1983  
O.C.D.  
HOBBS OFFICE