

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68 Hobbs, New Mexico 88240	9. Unit No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or similar Und. Hardy Drink./Blin
11. Elevation (Show whether DF, RT, GR, etc.) 3533.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tagged top of fish at 6441' and milled for 3 hrs with no progress. Ran packer and 2-3/8" tubing set at 6349'. Pressure tested plug and packer at 6441' to 1000 psi and OK. Pulled 2-3/8" tubing and laid down 106 joints. Ran 2-3/8" tubing and seating nipple to 6344'. Installed production equipment and pressure tested pump to 500 psi. Tested OK. Moved out service unit 11-4-82. Started pump testing 11-5-82. Pumped 1033 BLW, 40 BNW, 182 BW, and 138 MCF in 306 hours. Well quit pumping 11-19-82. Flowed fluid and gas out of casing and started pump testing 11-20-82. Pumped 425 BO, 639BW, and 452 MCF in 168 hours. Last 24 hrs, pumped 53 BO, 66 BW, and 67 MCFD. Drinkard zone is currently shut-in below the packer and plug. Returned Blinebry zone to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 12-15-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL RESTRICTED

TITLE

DEC 21 1982