

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

54. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Unit No. 4
4. Location of well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or adjacent <u>Und. Hardy Drinkard</u> <u>&amp; Blinebry</u>
15. Elevation (Show whether DF, RT, CR, etc.) 3533.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-13-82. Killed well with 380 bbl. 10# brine water with 2% KCL. Blinebry: Pulled 2900' rods and nipped up blowout preventer. Pulled 2900' tubing. Drinkard: Pulled 2700' rods, 2-3/8" tubing, and 2-1/16" tubing. Left in hole 23 3/4" shale rods, 5 joints 2-1/16" tubing, and pump. Pumped 70 bbl hot oil down Drinkard tubing. Ran tubingplug and set at 6440'. Cut off tubing at 6434' and pulled 2-3/8" tubing and 2-1/16" tubing. Loaded casing with 190 bbl 10# brine water and pumped 50 bbl. into formation. Removed wellhead and installed spool and blowout preventer. Tagged fish at 5871'. Recovered 23 3/4" rods, 2-1/16" pump, 5 joints 2-1/16" tubing, and 2-1/16" seating nipple. Milled to top of fish at 6433'. Latched onto fish, recovering 8' 2-1/16" tubing and 2' 3/4" rod fish. Tagged fish at 6441' and milled 18". Milled junk up with no footage. Circulated hole clean and shut-in well. Supplemental brief will follow.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 11-2-82

APPROVED BY JERRY SEXTON  
DISTRICT 1 SUPR.

TITLE

DATE DEC 21 1982

CONDITIONS OF APPROVAL, IF ANY: