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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Dr. Hardy Drinkard <input checked="" type="checkbox"/> Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3533.2 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Eliminate communication between Blinebry/Drinkard. Pull rods, pump, and tubing on Blinebry side. Pull Drinkard tubing and packer at 6442'. Run in hole with 5-1/2" retrievable bridge plug and packer. Set retrievable bridge plug at 6435', test and dump 10' of sand on bridge plug. Pull up and spot 1000 gallons 15% NE HCL across Blinebry perfs 5706'-6308'. Set packer and acidize Blinebry by pumping 4000 gallons 15% NE HCL. Displace acid to perfs with 30 barrels 2% KCL fresh water. Swab back load. Pull out of hole and run production assembly. Run in hole with 6330' of 2-3/8" tubing with seating nipple on bottom. Run rods and pump. Pump test.
Verbal approval to pull dual equipment Sexton-Blazer 10-13-82.

0+4-NMOCd,H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 10-21-82

ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY
CONDITIONS OF APPROVAL DISTRICT 1 SUPR.

TITLE DATE OCT 25 1982

RECEIVED

OCT 23 1982

D.C.D.
HOBBS OFFICE