

ADDRESSEE LIST

Sun Production Company
Box 1861
Midland, TX 79702

Cities Service Company
Box 1919
Midland, TX 79702

ARCO
Box 1610
Midland, TX 79701

Dalport Oil Corporation
3471 First National Bank Bldg.
Dallas, TX 75202

Conoco, Inc.
Box 460
Hobbs, NM 88240

Wiser Oil Company
1610 C & I Building
Houston, TX 77002

Gulf Oil Corporation
Box 1150
Midland, TX 79702

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool or Wildcat Und. Hardy Drinkard X Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3533.2		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-4-80. Pulled tubing and retrievable bridge plug. Perforated 6494'-6500', 6508'-18', 6524'-36', 5644'-6544'-48', 6561'-66', 6591'-96', 6642'-52', 6662'-70', 6696'-6716' with 2 JSPF. Ran retrievable bridge plug, tubing, packer, and tailpipe. Set bridge plug at 6757'. Packer set at 6336'. Acidized with 19500 gal. 15% HCL acid. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 4-21-80

Orig. Signed by
Jerry Sexton
Dist. 1. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: