

DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Superseding Old O-101 and O-111
Effective 1-1-65

DEVIATION SURVEY ATTACHED

Operator Amoco Production Company	
Address P. O. Box 68 - Hobbs, NM 88240	
Reason(s) for Filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner: THIS WELL HAS BEEN PLACED IN THE POOL
MAINTAINED BY THE POOL IF YOU DO NOT CONCUR

DESCRIPTION OF WELL AND LEASE					
Lease Name McQuatters	Well No. 4	Pool Name, including Formation Und. Hardy Blinebry R-6274	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>A</u> : <u>860</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>East</u>					
Line of Section <u>11</u> Township <u>21-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation			P. O. Box 1183 - Houston, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
Getty Oil Company			P. O. Box 1137 - Eunice, NM		
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 11	Twp. 21	Rge. 36	Is gas actually connected? When Yes 12/3/79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Since Rest'd	Unit. Rest'd
Date Spudded 7-30-79	Date Compl. Ready to Prod. 12-6-79		Total Depth 6900'		P.D.T.D. 6415'			
Elevations (DE, RKB, RT, GR, etc.) 3533.2 GL	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5706'		Tubing Depth 5650'			
Perforations 5706' - 6308'					Depth Casing Shoe 6898'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	1275'	950 sx lite; 150 sx CLC
11"	8 5/8"	5091'	2300 sx lite; 100 sx CLC
7 7/8"	5 1/2"	4595' - 6898'	425 sx Class C

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks 11/27/79	Date of Test 12/6/79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 200#	Casing Pressure	Choke Size 22/64
Actual Prod. During Test 156	Oil - Bbls. 71	Water - Bbls. 85	Gas - MCF 300

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
O+4 - NMOC-D-H 1 - Hou 1 - Susp 1 - BD	
<u>Bob Davis</u> (Signature) Asst. Admin. Analyst	
<u>12/7/79</u> (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>DEC 11 1979</u> , 19	
BY <u>John W. Runyan</u>	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompletions wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	