ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: McQuatters

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

9. Well No.: 4

4. Location of Well: UNIT LETTER A, 860 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 21-S RANGE 36-E NMPM.

10. Field and Pool, or Wildcat: Wildcat Drinkard

15. Elevation (Show whether DF, RT, GR, etc.): 3533.2 GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [X]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Moved in Service Unit 9-4-79. Tested casing with 1500# for 30 min. Test OK. Drilled cement and float collar 6854'-6870'. Ran correlatioh log 6848'-6854'. Perf 6830'-6835', 6837'-6841', 6843'-6847', 6848'-6854' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 6697'. Tailpipe at 6728'. Acidized with 2200 gal 15% NE acid and 57 ball sealers. Flushed with clean water. Swab 2 days. Ran retrievable bridge plug set at 6825' and capped with 10' sand.

Perforated 6598'-6604', 6730'-6736', 6778'-6783', 6796'-6802' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 6450'. Tailpipe at 6515'. Acidized with 3500 gal 15% NE acid. Pull tubing, packer and bridge plug. Ran pump and rods. Currently pump testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay Cox TITLE Administrative Supervisor DATE 10-3-79

APPROVED BY Orig. Signed By Jerry Sexton Dist. I. Supv. TITLE DATE OCT 5 1979

CONDITIONS OF APPROVAL, IF ANY:

O+4 NMOCD-H, 1-Hou. 1-Susp, 1-BD