

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-26340</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>McQuatters</b>
8. Well No. <b>3</b>
9. Pool name or Wildcat <b>Hardy Tubb-Drinkard - Blinbury</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator <b>Occidental Permian Limited Partnership</b>
3. Address of Operator <b>P.O. Box 50250 Midland, TX 79710-0250</b>	4. Well Location Unit Letter <b>B</b> : <b>700</b> Feet From The <b>North</b> Line and <b>2230</b> Feet From The <b>east</b> Line Section <b>11</b> Township <b>21S</b> Range <b>36E</b> NMPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3538'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **MIT & TX Status** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This Approval of Temporary  
Abandonment Expires **2/4/07**

Occidental Permian LP requests to temporarily abandon this well for possible future use.

TD- **6900'** PBTD- **5009'** Perfs- **5720-6323'** **5729-6344'** Plc/CIBP- **5150'**

1. Notify ~~BLM~~/NMCD of casing integrity test 24hrs in advance.

2. RU pump truck **121261**, circulate well with treated water, pressure test casing to **540** # for 30 min.

*See attached for additional work.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE **Sr. Regulatory Analyst** DATE **2/1/02**

TYPE OR PRINT NAME **David Stewart** TELEPHONE NO. **915-685-5717**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE **PAUL F. KASTZ** DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: **PETROLEUM ENGINEER**

**FEB 05 2002**

MCQUATTERS NO. 003 (Temp Abandon)

11/21/2001 CMIC:Davis FIRST REPORT

MIRU Pool WS #37 Could not unseat pump. Backed off 165 3/4", 96 7/8" rods.  
NDWH NU BOP. SION L/E: \$2490 CUM L/E: \$2490

11/22/2001 CMIC:Davis

Unsuccessfully attempted to release TAC. Could not shear TAC. RIH cut paraffin 2000'. RIH w/ 1/2 swab cup could only get to 800'. RU Hot oiler pumped 50 BW down csg could not work swab cup or paraffin knife past 800' SI till Monday L/E: \$3050 CUM L/E: \$5540

11/27/2001 CMIC:Linton

RU Rotary Wireline to free point tbg tagged @ 850'. RIH w/ happy tool to 2000'. POOH w/ happy tool. RU Rotary free pointed tbg @ 6638' TAC @ 5717' POOH w/ free point tool. RIH w/ 2-1/8 cutter tagged paraffin @ 1035'. RIH w/ happy tool to 2000'. POOH w/ happy tool. RIH backed off tbg @ 5585' RU hot oiler hot oiled tbg w/ 75bbl oil and 15 gals paraffin dispenser. SION L/E: \$6625 CUM L/E: \$12165

11/28/2001 CMIC:Linton

Bled down tbg. RIH screw back into tbg. RU Rotary Wireline RIH cut tbg @ 6631'. 7' above pump. Well started to flow. CH w/ 250 bbls of 2% KCL. Unseated TAC POOH w/ 211 jts 2-3/8 tbg and 10' cut off piece. RIH 4-3/4 bit and 5-1/2 csg scraper on 160 jts SION. L/E: \$4985 CUM L/E: \$17150

11/30/2001 CMIC:Linton

Continued RIH w/ 4-3/4 bit and scraper tagged @ 6480' worked scrapper down to 6607'. POOH w/ tbg & LD BHA. RU Rotary RIH set CIBP @ 6460 dump bailed 3 sxs cmt on CIBP. POOH set CIBP @ 5650' dump bailed 3 sxs on CIBP. RIH w/ tbg to 5570' loaded hole w/ 80 bbls 2% circulated 40 bbls. Pressured csg to 500# and lost 350# in 20 min. SION L/E: \$8660 CUM L/E: \$25810

12/01/2001 CMIC:Linton

RU Chaparral CH w/ 100bbls 2% KCL. Pressured csg to 600# bled down to 200# in 30 min. Pressured csg to 700# bled down to 100# in 45 min. POOH w/ tbg. RIH w/ 8-5/8 csg to top of liner. Had tight spot @ 3500'. SION L/E: \$5010 CUM L/E: \$30820

12/02/2001 CMIC:Linton

POOH tbg & 8-5/8 csg scraper. RIH w/ 8-5/8 packer test for csg leak. Tested 8-5/8 csg 81' for 5-1/2 liner. Packer failed to set. Started to POOH packer swabbing well. SI till Monday L/E: \$4875 CUM L/E: \$35695

12/04/2001 CMIC:Linton

Finished POOH w/ tbg & 8-5/8 packer. RIH w/ 5-1/2 Baker full bore packer. RIH to 4693' tbg leaked, csg held. Tagged cmt @ 5630'. Csg leak from 5485' to 5518'. POOH w/ 1 jts tbg. SION L/E: \$5500 CUM L/E: \$41195

12/05/2001 CMIC:Linton

POOH w/ tbg & packer. RIH set CIBP @ 5150' w/ cmt on top of CIBP. POOH to 5007'. Tested csg to 530# for 30 min lost 10#. Started CH w/ packer fluid. SION L/E: \$5043 CUM L/E: \$46238

12/06/2001 CMIC:Linton

Finished CH w/ packer fluid. Tagged cmt @ 5089'. POOH LD tbg and rods in derrick. SION L/E: \$7313 CUM L/E: \$53551

12/07/2001 CMIC:Linton LAST REPORT

ND BOP Loaded well w/ 16 bbls packer fluid. Tested well to 200#. No leaks RDMO. L/E: \$1825 CUM L/E: \$55376