

IL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER B 700 FEET FROM THE North LINE AND 2230 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 21-S RANGE 36-E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3538 GR

6. Unit Agreement Name

7. Farm or Lease Name
McQuatters

8. Well No.
3

9. Field and Pool, or Wildcat
Hardy Blinbury
Hardy Drinkard
Downhole Commingle

10. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☒ Casing Test and Cement Job ☐

OTHER Downhole Commingle Blinbury & Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Propose to perform the following work to downhole commingle the Hardy Drinkard and Hardy Blinbury, Reference NMOCAD Administrative Order No. DHC-601: Move in service unit x pull rods x pump. POH x tubing x RIH x treating packer x unloader to ± 6350 . Spot 240 Gallons Super A-Sol x 60 gallons 15% NEFE HCL acid across perf to soak 1 hr. Pull up x set packer at 5900'. Acidize down tubing x 600 Gallons 15% NEFE HCL acid x Flush x 41 bbls. 2% KCL fresh water. Release packer x retrieve bridge plug at 6420'. Reset bridge plug at 5900'. Spot 280 Gallons Super A-Sol and 70 gallons 15% NEFE HCL acid (over)

J+5: NMOCAD-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J.NASH HOU RM. 4.206; 1-BAO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Beverly A. Otwell TITLE SR. ADMINISTRATIVE ANALYST DATE 4-11-86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
PROVED BY _____ TITLE _____ DATE APR 15 1986
CONDITIONS OF APPROVAL, IF ANY

Mc Question No. 3 (Cont)

across beds to rock. Fill up and set packer
at 5600' leading x 600 gallons 15% NEFE HCL acid.
Flush x 34 lbs 2% KCl fresh water. Release
packer x latch on ^{integrating} bridge plug. Reset bridge
plug at 6410' Fill up and set packer at 5600'
shut spent acid x load water. POH x retrievable
bridge plug x packer. Run rods x pumps. Return
well to production.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>M^cQuatters</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>B</i> <i>700</i> FEET FROM THE <i>North</i> LINE AND <i>2230</i> FEET FROM THE <i>East</i> LINE, SECTION <i>11</i> TOWNSHIP <i>21-S</i> RANGE <i>36-E</i> NMPM.	10. Field and Pool (or Wildcat) <i>Hardy Drinkard</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3538 GR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ <i>request to TA</i>	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Request approval to temporarily abandon Drinkard formation and hold for future Donohoe Commingling with Blinley formation. Drinkard zone is currently shut-in, well is producing in Blinley after successful recompletion.

2+5-77MCCD, H 1-J.R.B Hou Rm 21.156 1-F.J.N. Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Able* TITLE *Administrative Analyst* 12-14-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY *DISTRICT 1 SUPERVISOR*

TITLE

DATE *DEC 19 1984*

CONDITIONS OF APPROVAL, IF ANY: