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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐ Recompletion

7. Unit Agreement Name

8. Farm or Lease Name

McQuatters

9. Well No.

3

10. Field and Pool, or Allotment

Hardy Blinbry

2. Name of Operator
Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER B LOCATED 700 FEET FROM THE North LINE AND 2230 FEET FROM

THE East LINE OF SEC. 11 TWP. 21-S RGE. 36-E

11. Locality

Lea

15. Date ~~1-28-84~~ 1-28-84 16. Date T.D. Reached 5-2-84 17. Date Compl. (Ready to Prod.) 5-2-84 18. Elevations (DF, RKB, RT, GR, etc.) 3538' GR 19. Elev. Casinghead

20. Total Depth 6900 21. Plug Back T.D. 6730 22. If Multiple Compl., How Many Many 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools None

24. Producing interval(s), of this completion - Top, bottom, Name

5720-6323 Blinbry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #	1264'	17 1/2"	700 sx 'C', 35 sx. 1t,	Surface
8 5/8"	24 #	4742'	11"	150 sx Inc.	
* See Attached				2300 sx 1t., 400 sx Thx set,	Surface
				100 sx 'C'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 6282'

31. Perforation Record (Interval, size and number)

5720-23, 27-32, 54-60, 72-76, 81-85, 92-94,
5810-14, 5932-35, 5996-6000, 6017-21, 81-87,
6223-25, 6317-23 w/4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5720'-6323'	4650 gals. NEFE HCL
5932'-6323'	11200 gals. of 30# 2% KCL fresh water w/additives
	4800 gals. CO ₂ , 21500# sand.

33. PRODUCTION

Date First Production 2-7-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test <u>5-1-84</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>50</u>	Gas - MCF <u>319</u>	Water - Bbl. <u>39</u>	Gas-Oil Ratio <u>6380</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>50</u>	Gas - MCF <u>319</u>	Water - Bbl. <u>39</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed by

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark

TITLE Asst. Admin. Analyst

DATE 5-9-84

*Continued on separate sheet

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured as true in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5210'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 5715'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6370'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6510'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6529' to 6707' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red Bed				
300	1264	954	Red Bed and Anhy.				
1264	1288	24	Anhy.				
1288	2670	1382	Anhy. & salt				
2670	2931	261	Anhy.				
2931	3232	301	Anhy. & lime				
3232	6900	3668	Lime				

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 MAY 10 1984
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 REC'D OFFICE

FORM C-105 CONTINUED
McQuatters 3

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMT. PULLED
5½"	14#	4,542-6898'	7 7/8"	750 sx 'C'	TCMT 4542'

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MAY 10 1984
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