#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE		1	1
FILE	1		
U.S.G.S.		1	1
LAND OFFICE		1	-
TRAKSPORTER OIL GAB			
		1	
OPERATON			
PROVINTION OFFICE			

### **OIL CONSERVATION DIVISION** P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

#### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			······································			
Amoco Production Company	y					
	Movico 99240					
P. O. Box 68, Hobbs, New	N MEXICO 00240					
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)			
	Change in Transporter of:			_		
X Recompletion	<b>F</b>	r Gas Requ	est 1000 bbl testing al	lowable		
Change in Ownership	Casinghead Gas Co	ondensaio for	3linebry			
If change of ownership give name and address of previous owner	If change of ownership give name					
II. DESCRIPTION OF WELL AND LE.	ASE					
Leona Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Loase No.		
McQuatters	3 Hardy Blinebr	`У	State, Federal or Fee Fee			
Location						
Unit Letter B ; 700 Feet From The North Line and 2230 Feet From The East						
Line of Section 11 Township	21-S Range	36-Е , мири	, Lea	County		
III. DESIGNATION OF TRANSPORT						
Name of Authorized Transporter of Off 🖄 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)						
The Permian Corporation P. O. Box 1183, Houston, TX 77001						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
Northern Natural Gas Company P. O. Box 2300, Midland, TX						
If well produces off or liquida, Unit Sec. Twp. Rge. Is gas actually connected? When						
give location of tanks.	! 11 ! 21-S ! 36-E	No	I	1		

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

#### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)
Assist. Adm. Analyst
(Titis)
2-14-84
(Date)
0+5-NMOCD,H l-R. E. Ogden, HOU l-CLF
1-F. J. Nash, HOU

APPROVER 17 1984	
BY ORIGINAL SOURD BY ISBRY SEXTON	-
DISTRICT I SUPERVISOR	_
DISTRICT I SOFERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation trats taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sactions I, II, III, and VI for changes of owner, well name or numbar, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## IV. COMPLETION DATA

Designate Type of Completi	on = (X)	OII Well	i G⊂s ∀ell I	New Well	Workover	Deepen	Plug Back	Same Hes'v.	Diff. Res'v.
Data Epudded	Date Compl	. Ready to Pr	od.	Total Dept	h	_i	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	•
Elovations (DF, RKB, RT, GR, etc.)	ovations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth				
Perforations							Depth Casis	ng Shoe	<u> </u>
	·	TUBING, C	LISING, AN	D CEMENTI	NG RECOR				
HOLESIZE	CASH	NG & TUBIN			DEPTH SE		5/	CKS CEMEN	IT.
		<u> </u>				<u> </u>		·····	
					·				
	<u> </u>								

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 26 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pur	Producing Mathod (Flow, pump, gas lift, etc.)		
Length of Tost	Tubing Pressure	Casing Pressure	Choze Size		
Actual Pred, During Test	Oil-Ebis.	Water - Bbls.	Gas • MCF		

# GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Contiensate/MMCF	Gravity of Condenedie
Testing Mothod (pitot, back pr.)	Tubing Pressure ( Ghnt-in )	Cosing Pressure (Shut-in)	Chote Size

FEB ST TODA .