

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

10. Indicate Type of Lease
State ☐ Free ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Hardy Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3538' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUESEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	commence recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-28-84. Pulled rods and pump and killed well. Pulled tubing, tubing anchor, and tailpipe. Ran RBP and set at 6417'. Displaced well with 360 bbls brine water. Capped RBP with 10' sand. Ran 3-1/8" casing gun and perferd Blinbry intervals 5720'-5723', 5727'-5732', 5754'-5760', 5772'-5776', 5781'-5785', 5792'-5794', 5810'-5814', 5932'-5935', 5996'-6000', 6017'-6021', 6081'-6087', 6223'-6225', and 6317'-6323' with 4 JSPF. Ran 5-1/2" Baker full bore packer and tubing to 6328'. Spotted 16 bbls 15% NEFE HCL acid. Pulled up and set packer at 5563'. Pumped 4650 gals 15% NEFE HCL acid with 318 ball sealers. Flushed with 35 bbls brine water. Swabbed 17 hrs and recovered 106 BLW, 4 BO, and good show of gas. Released packer and POH. Ran retrieving head, seating nipple, tubing and tubing anchor. Seating nipple landed at 6380' and tubing anchor set at 6282'. Ran rods and pump and installed pumping equipment. Moved out service unit 2-2-84. Started pump testing 2-2-84. Pump tested 6 days, last 24 hours recovered 0 BO, 27 BW, and 77 MCF. Currently pump testing.

O+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Administrative Analyst DATE 2-10-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 14 1984

CONDITIONS OF APPROVAL, IF ANY:

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