

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER _____	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of well UNIT LETTER <u>B</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or wildcat Hardy Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3538' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING
PLUG AND ABANDONMENT

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-31-83. Pulled rods, pump, and tubing. Ran CIBP and set at 6730'. Set packer at 6720'. Pressure tested CIBP to 500 psi. Tested OK. Released packer and reset at 6483'. Hot oiled tubing to remove paraffin. Loaded casing and swab tested well. Recovered 25 barrels of load oil in 2 hours. Ran base gamma ray temperature survey from 6730 to 6300. Acidized well with 3150 gallons 15% NEFE HCL. Maximum pressure 3000 psi. Minimum pressure 200 psi. Average injection rate 3 BPM. Bled pressure to 0 psi and swab tested. Tested 6 hours. Recovered 30 barrels of load water and 1 barrels of load oil. Released packer and pulled tubing. Ran seating nipple, 9 joints tubing, tubing anchor and tubing. Seating nipple landed at 6718'. Removed BOP and installed tree. Ran rods and pump. Tested pump to 500 psi. Tested OK. Began pump testing 2-4-83. Pump tested 12 days. Recovered average 3 BO, 6 BLW and 76 mcf per day. Last 24 hours recovered 2 barrels of oil, 6 BLW, and 74 mcf gas. Unsuccessful workover. Placed well back on production 2-16-83.

0.4-NMOCD,H 1-HOU 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark - [Signature]TITLE Assist. Admin. AnalystDATE 3-4-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAR 9 1983

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.)

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2. Name of Operator Amoco Production Company	8. Farm or Lease Name McQuatters
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15. Elevation (Show whether DF, RT, GR, etc.) 3538' GR	12. County Lea

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPMs. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposals or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to isolate water production and acidize as follows:

Pull rods, pump, and tubing. Set a cast iron bridge plug at apx. 6730'. Set a packer 10 ft. above cast iron bridge plug and pressure test plug. Pull up and reset packer at apx. 6480'. Swab test. If well will not flow naturally, (a) run a base gamma ray/temp. survey 6730'-7480'; (b) pump 3150 gal. 15% NEFE-HCL acid containing 1 gal/1000 corrosion inhibitor and tagged with radioactive material. Flush with apx. 44 bbl. 2% KCL fresh water; (c) run after treatment gamma ray/temp. survey 6730'-6480'. Swab test. If well will not flow, re-run rods and pump. Return well to production.

0+4-NMOCD,H

1-HOU

1-SUSP

1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 1-10-83

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE JAN 12 1983

CONDITIONS OF APPROVAL, IF ANY: