

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

Amended

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
AREA OFFICE	
FIELD OFFICE	
LABORATORY	
COMPUTER	

NOTICE OF INTENTION AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A WELL WHICH IS BEING REFINISHED OR FOR A WELL WHICH IS BEING REFINISHED AND IS BEING REFINISHED)

Oil Well ☒ Gas Well ☐ Other ☐
Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
Unit Name **B** Section **700** T10S Range **North** Line **2230**
The **East** 11 Township **21-S** Range **36-E** NE 1/4

15. Location (Name whether DP, RT, GR, etc.)
3538 GR

1. Leasehold Type of Lease Lease ☐ Fee ☒
2. Leasehold & Gas Lease No.
3. Name of Leaseholder McQuatters
4. Well No. 3
5. Well Name, and Location, or Without Wildcat Drinkard
6. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING OR REPAIRING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Squeeze Perfs, Perf, Acidize ☒	

16. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed off perforations 6867'-6886' with 150 SX Class H cement. Reversed out 21 SX. WOC 18 hrs. Perforated 6748'-6752', 6802'-6806', 6812'-6818', 6822'-6828', 6834'-6837', 6842'-6844' with 2 JSPF. Ran tubing, packer, and tailpipe to 6844'. Spotted 105 gal. 15% NE acid across perfs. Raised tubing. Packer set at 6558'. Tailpipe set at 6652'. Acidized with 3750 gal 15% NE acid with 1 ball sealer per bbl. Swab tested 4 days. Ran retrievable bridge plug set at 6735'. Topped with 10' sand. Perforate 6529'-6536' 6589'-6594', 6630'-6634', 6702'-6706' with 2 JSPF. Ran tubing and packer. Packer set at 6370 spot 200 gal 15% NE acid across perfs. Acidize with 3500 gal. 15% NE acid. Currently flow testing.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kay Cox* TITLE **Administrative Supervisor** DATE **10-12-79**
APPROVED BY **Orig. Signed by Jerry Sexton Dist 1, Supv.** DATE **OCT 15 1979**

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRICT OFFICE	
REGIONAL OFFICE	
FIELD OFFICE	
U.S. GEOLOGICAL SURVEY	
LAND MANAGEMENT	

Amended

1. Indicate Type of Lease Lease ☐ For ☒
2. Name of Land Owner
3. Name of Lessee Name McQuatters
4. Well No. 3
5. Field and Locality of Well Wildcat Drinkard
6. County Lea

NOTICE OF INTENTION TO DRILL OR REPORT ON WELLS
(DO NOT USE THIS FORM FOR A WELL THAT IS BEING DRILLED OR REPORTED ON FOR A DIFFERENT PURPOSE.)

1. Kind of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
B 700 North 223C
East 11 21-S 36-E

5. Section, Township, Range, and County
THE 11th SECTION 21-TOWNSHIP 36-RANGE

15. Direction (from Weather DE, RT, CR, etc.)
3538 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Perforate & Acidize ☒

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE PAGE 1103.

Move in service unit 8-6-79. Drilled out cement to 6892'. Ran Gamma Ray correlation log. Perforated 6867'-6886' with 2 JSPF. Ran tubing, packer, and tailpipe to 6897'. Spotted 75 gal. 15% NE acid across perfs. Raised tubing. Packer set at 6747' and tailpipe at 6812'. Acidized with 3000 gal. 15% NE acid dropping 2 ball sealers per bbl. Currently swab testing well.

7. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry Cox* TITLE Administrative Supervisor DATE 10-12-79

Orig. Signed by Jerry Sexton
APPROVED BY *[Signature]* TITLE DATE OCT 15 1979

CONDITIONS OF APPROVAL, IF ANY:

CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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U.S. D.S.	
CASE NO.	
UNRECORDED	

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1. Indicate Type of Lease	
Lease ☐	Fee ☒
2. State Oil & Gas Lease No.	
3. State of Lease Name	
4. State of Lease Name	
5. Well No.	
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7. State of Lease Name	
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100. State of Lease Name	

SUPPLY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A NOTICE OF INTENTION TO DRILL OR FOR A NOTICE OF INTENTION TO ABANDON A WELL.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Lessee		
Amoco Production Company		
2. Address of Lessee		
P. O. Box 68, Hobbs, NM 88240		
3. Location of Well		
UNIT: SECTION	B	700
FEET FROM THE	North	2230
THE	East	
SECTION	11	TOWNSHIP
	21-S	RANGE
	36-E	SURFACE

12. Formation (from whether DE, RT, GR, etc.)

3538 GR

13. County

Lea

Click Appropriate Box To Indicate Nature of Notice, Report or Other Data

NO NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLUGS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

14. Describe in detail the work proposed or completed by lessee. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 100.

Drilled to a TD of 6900' and ran 5-1/2" 14# liner. Top of liner 4542' and bottom set at 6898'. Cemented with 750 SX Class C with 3% Halad and 3% CFR-2. Plug down 4:30 p.m. 7-28-79. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Currently waiting on completion unit.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lay Cox TITLE Administrative Supervisor DATE 10-12-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dir. 1. Sup. DATE OCT 15 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD.H 1-Hou 1-Susp 1-BD

OF CONSERVATION DIVISION

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Form C-103
Revised 10-1-79

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INITIALS	

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SUMMARY NOTICE AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A SUMMARY NOTICE AND REPORT ON A WELL TO A DIFFERENT RESERVE.)

Oil Well ☒ Gas Well ☐ Other ☐

Name of Owner

Amoco Production Company

Address of Owner

P. O. Box 68, Hobbs, NM 88240

Location of Well

B 700 North 2230

NEARLY EAST FEET FROM THE LINE AND FEET FROM

East 11 21-S 36-E

THE SECTION, TOWNSHIP, RANGE, NEARLY

15. Location (from whether DE, RT, GR, etc.)

3538 GR

1. Indicate Type of Lease

State ☐ For ☒

2. State Oil & Gas Lease No.

3. Name of Lessee

McQuatters

4. Well No.

3

5. Name and Address of Well Owner

Wildcat Drinkard

6. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPER. ☒

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

On 7-4-79 Verna Drilling Co. (Rig #12) spudded a 17-1/2" hole at 9:30 a.m. Drilled to a TD of 1264' and ran 13-3/8" 48# casing set at 1263'. Cemented with 700 SX Class C cement with 35 SX Econolite and 6# NaCl/SX. Tailed in 150 SX Incor with 20 CACL. Circulated 25 SX. Plug down 10:25 p.m. 7-5-79. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 11" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor

DATE 10-12-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supervisor

DATE OCT 15 1979

CONDITIONS OF APPROVAL, IF ANY

0+4-NMOC,D,H 1-Hou 1-Susp 1-BD