

CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
SUPPLY	
FIELD	
LABORATORY	
OTHER	

Armen de d

1. Indicate Type of Lease Lease ☐ Pool ☒
2. State Oil & Gas Lease No.
3. State Wellbore Number
4. Name of Lessee Name McQuatters
5. Well No. 3
6. Field and Pool, or Wellbore Wildcat Drinkard
7. County Lea

SUMMARY NOTICES AND REPORTS ON WELLS

(SEE INSTRUCTIONS ON REVERSE SIDE OF THIS FORM FOR DETAILED DIRECTIONS ON HOW TO COMPLETE THIS FORM.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Company Amoco Production Company		
Address of Company P. O. Box 68, Hobbs, NM 88240		
Location of Well UNIT 15311 B 700	FEET FROM THE	North 2230
East	11	21-S 36-E
15. Elevation (Show whether BT, RT, CR, etc.) 3538 GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☒	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

16. Describe in brief the proposed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 3566' and ran DST #1 Eumont Queen 3440'-3550'. Drilled to a TD of 5100' and ran 8-5/8" 24# casing set at 4742'. Cemented with 2300 SX Lite, 400 SX Thixset, and 100 SX Class C cement. Plug down 1:30 p.m. 7-19-79. Circulated 125 SX. WOC 18 hrs. Tested casing with 2000# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Rory Cox</i>	TITLE Administrative Supervisor	DATE 10-12-79
Orig. Signed by Jerry Sexton Dist 1, Supv.	TITLE	DATE OCT 15 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOC.D.H 1-Hou 1-Susp 1-BD

DST #1 EUMONT QUEEN 3440-3550.
TOOL OPEN 60 FT PU DST. REC 603. SW. NO GAS X NO OIL.
INITIAL HYDRO 1844 5" PREFLOW 118 PSI TO 203#.
90" ISIP 520#. 60" FFP 225#-339#.
120" FSIP 412#. FINAL HYDRO 1833#. REC IN BTM HOLE
SAMPLES. 2000 CC SW. PRS 260#. 0.3 CU FT GAS.
SW RESISTIVITY .05 AT 75. CHLORIDES 140000 PPM.
PIT MUD SAMPLE .04 AT 75 CHLORIDES 155000 PPM.