

C CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
McQuatters	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Hardy Blinbry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER B 700 FEET FROM THE North LINE AND 2230 FEET FROM	
East LINE, SECTION 11 TOWNSHIP 21-S RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3538 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Squeeze Perfs, Perf, Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed off perforations 6867'-6886' with 150 SX Class H cement. Reversed out 21 SX. WOC 18 hrs. Perforated 6748'-6752', 6802'-6806', 6812'-6818', 6822'-6828', 6834'-6837', 6842'-6844' with 2 JSPF. Ran tubing, packer, and tailpipe to 6844'. Spotted 105 gal. 15% NE acid across perfs. Raised tubing. Packer set at 6558'. Tailpipe set at 6652'. Acidized with 3750 gal 15% NE acid with 1 ball sealer per bbl. Swab tested 4 days. Ran retrievable bridge plug set at 6735'. Topped with 10' sand. Perforate 6529'-6536' 6589'-6594', 6630'-6634', 6702'-6706' with 2 JSPF. Ran tubing and packer. Packer set at 6370 spot 200 gal 15% NE acid across perfs. Acidize with 3500 gal. 15% NE acid. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 8-29-79

APPROVED BY John Runyan TITLE Geologist DATE SEP 7 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOC, H 1-Hou 1-Susp 1-BD

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CONSERVATION DIVISION
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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		8. Farm or Lease Name McQuatters
		9. Well No. 3
		10. Field and Pool, or Wildcat Hardy Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3538 GR		12. County Lea

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORATE REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Perforate & Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 8-6-79. Drilled out cement to 6892'. Ran Gama Ray correlation log. Perforated 6867'-6886' with 2 JSPF. Ran tubing, packer, and tailpipe to 6887'. Spotted 75 gal. 15% NE acid across perfs. Raised tubing. Packer set at 6747' and tailpipe at 6812'. Acidized with 3000 gal. 15% NE acid dropping 2 ball sealers per bbl. Currently swab testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Lawis TITLE Asst. Admin. Analyst DATE 8-13-79

Orig. Signed by
Jerry Sexton
Dist. L. Sup

APPROVED BY _____ TITLE _____ DATE AUG 16 1979

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

AUG 14 1973

O.C.D. HOBBS, OFFICE

RECEIVED

AUG 15 1973

O.C.D. HOBBS, OFFICE

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DIR.	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NEPAI.	10. Field and Pool, or Wildcat Hardy Blinbry
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 6900' and ran 5-1/2" 14# liner. Top of liner 4542' and bottom set at 6898'. Cemented with 750 SX Class C with 3% Halad and 3% CFR-2. Plug down 4:30 p.m. 7-28-79. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Currently waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Asst. Admin. Analyst DATE 8-13-79

APPROVED BY Jerry Sexton DATE AUG 16 1979

CONDITIONS OF APPROVAL, IF ANY

0 + 4 NMOC D - H ; 1 - Hou ; 1 - Susp ; 1 - BD