

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-26341

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Altura Energy LTD

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

State C Tract 11

8. Well No.

11

9. Pool name or Wildcat

Hardy; Tubb - Drinkard

4. Well Location

Unit Letter **X** : **510** Feet From The **SOUTH** Line and **560** Feet From The **EAST** Line

Section **2** Township **21-S** Range **36-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3524' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ~~Temporarily Abandon Well~~ **Shut-In** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SI
Subject well ~~Aband~~d as per the attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE BUSINESS ANALYST (SG) DATE 9/20/99

TYPE OR PRINT NAME MARK STEPHENS TELEPHONE NO. 281-552-1158

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment -- State C Tract 11 Well No. 11

5/13/99 - 5/27/99

MI x RU. Install BOP. Pull tbgs. x run kill string. Pull kill string x RIH with Baker 7" Model 'C' RBP and 7" packer to check for casing leak. Set RBP @ 5710' and packer @ 5705' (top of Blinbry perforations is at 5764'). Locate casing leak between 5274' - 5304'. Establish injection rate x swab. RIH with 7" CICR on work string x set retainer at 5178'. RU Halliburton x pump 100 sx. Cl. C Neat followed by 100 sx. Cl. C. Squeeze 124 sx. and achieve a 2150 psi squeeze; circulate 56 sx. to pit. RIH with 6-1/8" bit x 2-7/8" work string x tag cement at 5170'. Drill cement x tag retainer at 5178' x drill out retainer. Drill from 5230' - 5232' and begin getting metal back (pieces of casing). Made decision to temporarily abandon well. Reverse circulate hole with 385 bbls. 2% KCL fresh water. Lay down work string, remove BOP, and flange up well. Test casing to 300# for 15 minutes and held. RD x MO.

6/10/99

RU Pool kill truck x test casing to 330 psi. Lost 70 psi in 30 minutes. Test to 500 psi x lost 90 psi in 30 minutes. RD Pool unit. Well is ~~Tex~~^{TA}d, being held for further evaluation.

SI

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