

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER X 510 FEET FROM THE South LINE AND 560 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3524' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State C Tr. 11

9. Well No.
11

10. Field and Pool, or Wildcat DHC
Hardy Blinebry-Drinkard

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional intervals in Blinebry & Drinkard then acidize.

Pump 600 gal. xylene down casing annulus at 1 bpm. Circulate overnight.
MIRU-SU. POH w/production equip. RIH w/2-7/8" N-80 workstring conebuster. Mill on
stuck Baker Model D packer at 6825'. Remove if possible or push down as far down
the wellbore as possible. RIH w/3-1/8" hollow carrier perforating gun. Perforate 2 spf
180° phasing - 6850-61, 6840-45, 5967-72, 5764-5769. RIH w/workstring, retrieve bridge
plug, 4 ft. sub, & RTTS tool. Set RBP at bottom of hole. Acidize intervals w/200 gal
15% HCL plus additives, pump at 1 bpm. Intervals 6855-61, 6850-55, 6840-45. Pull RTTS
tool to 6675' & set. Pump 1500 gal 15% HCL plus additives at 3 bpm. Flush w/45 bbl 2%
KCL fresh water. Pick up RBP & reset at ± 6200'. Selectively treat the following
intervals w/PPIP & 200 gal. 15% HCL plus additives. 5967-72, 5764-69. Pull RTTS tool to
5775' & set. Pump 1500 gal 15% HCL plus additives at 3 bpm. Flush with 40 bbl 2%
KCL fresh water. Swab back spent acid. RIH w/production equip. RDMO-SU. Return
to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Steve Brownlee
TITLE Admin. Analyst

DATE 10-17-86

ORIGINAL SIGNED BY JERRY SEITON
DISTRICT 1 SUPERVISOR

COITIONS OF APPROVAL, IF ANY

DATE OCT 20 1986