

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
F-218	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State C Tr. 11
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 11
4. Location of Well UNIT LETTER <u>X</u> <u>510</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Hardy Blinebry Hardy Drinkard
15. Elevation (Show whether LF, RT, GR, etc.) 3523.9' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>acidize and scale squeeze</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-13-84, pulled rods, pump, and tubing. Ran bit, float, tubing, and bulldog bailer. Tagged fill at 6822' and cleaned out to 6824'. POH and ran packer and unloader, packer set at 6611'. Acidized Drinkard with 1500 gal acid, 76 gal A-sol, and 330# graded rock salt in 150 gal gelled 10# brine. Flushed with 35 bbl 2% KCL fresh water. Released packer, pulled tubing, ran RBP, packer, tubing and retaining head. RBP set at 6135' and packer set at 6125'. Pulled up to 5686 and set packer. Loaded casing with 60 bbl 2% KCL fresh water. Acidized Blinebry with 1500 gals 15% NEFE HCL, 76 gal A-SOL G-15, and 300# rock salt in 150 gal gelled brine water. Flushed with 24 bbls 2% KCL fresh water and swabbed back load. Pulled RBP and ran mud anchor, seating nipple, tubing and tubing anchor. Tubing landed at 6816'. POH and ran mother hubbard, seating nipple, tubing and tubing anchor. Mother hubbard 'at 6816', seating nipple at 6791' and tubing anchor at 6144'. Ran rods and pump and tested pump, tested OK. Moved off service unit 4-24-84 and began pump testing. Pump tested 8 days, last 24 hrs. recovered 57 B0, 45 BW and 106 MCF. Well is currently producing.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC  
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 5-10-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 14 1984  
CONDITIONS OF APPROVAL, IF ANY: