STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	!	
SANTA PE		!
FILE		
U.S.O.S.		
LAND OFFICE .		
OPERATOR		

OIL CONSERVATION DIVISION

46. 07 (0-128 6(211128	1	MAEKAY	HON DIVISION			
DISTRIBUTION	! !	P. O. BOX	< 2088			C-103
SANTA PE	SANT	A FE. NEW	MEXICO 87501		Revi	sed 10-1-78
FILE				(- · · · · · · · · · · · · · · · · · ·		
U.S.G.S.				į.	are Type of Leas	
LAND OFFICE .				State	لبجا	Fno
OPERATOR				5. State (Oli & Gas Lease	:.0.
				F-2	1.0	
	CHADDA MOTICES IND D	5505 76 6	N/Et I 6	Title	mm	mm
GOO NOT USE THIS FOR	SUNDRY NOTICES AND RE	EPORIS ON	WELLS		(////////	///////
	"APPLICATION FOR PERMIT -" (FORM	C-101) FC# Suc	H PROPOSALS.	(]]]]]	7777777	7/7////
1.				7, Unit A	igreement Nanie	
WELL X WELL	OTHER-			ļ		į
2. Name of Operator				H. i urm	or Lease Name	
AMOCO PRODUCTION COMPANY			l l	!		
				State C Tract 11		
J. Address of Operator	U.1.1 NM 00040			9. Viell N	o.	
P. U. Box 68	, Hobbs, NM 88240				11	
4. Location of Well				10 Field	and Pool, or Wi	lacat
	F10	Couth	560	Hard	y Blinebry	
UNIT LETTER X	510 FEET FROM TH	200011	LINE ANDFEI		v.Drinkard	
				11414	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	111111:
East .	INE, SECTION TOWN	21-9	36 - E			
THE	INE, SECTION TOWN	(SHIP	RANGE	_ HMPM.	./////////	////////
mmmmm	15. Eievation	/CL - 1 .T.	DE DE CO		77777777	<i>+++++</i> ;
	11111111111111111111111111111111111111		•	12, Coun		
		3523.9	d. GL	Lea		
16.	Check Appropriate Box To	a Indianta N	ature of Varian Paran	as Osb D		
		J marcare N	•			
NOTIC	CE OF INTENTION TO:	ŀ	SUBSEC	QUENT REPOR	≀T OF:	
		}				
PERFORM REMEDIAL WORK	PEUG AN	D ABANDON	REMEDIAL WORK		ALTERING CASI	.
	ĺ	ر ب		₹		===
TEMPORARILY ABANDON	า้	<u> </u>	COMMENCE DRILLING CONS.		PLUG AND ABANT	DONKENT []
PULL ON ALTER CASING	CHANGE	PLANS	SEPT THEM SO THAT TEST SHIELD	J		
			OTHER			
OTHER acidiz	re and scale squeeze	[X				
17. Describe Proposed or Cor	mpieted Operations (Clearly state a	!! pertinent deta	ills, and give pertinent dates, in	cluding estimated	date of starting	any proposed
work) SEE RULE 1103.						
Propose to a	acidize and scale sque	eze as fo	llows:			
	ith 10 ppg brine. Pul			hor sot at	66001 and	null
	anchor. Mother hubba					
	scraper, and bulldog					
Run in hole with 2-3/8" tubing, treating packer with unloader, and set packer at 6600'						
Acidize Drinkard horizon u sing 1500 gal of 15% HCL with 76 gal of A-sol G-15. Use 300°						300-
ACIGIZE DI III	ikaru norizon using i	.500 gai 0	- + 1 1 /1000	11 01 A-301	u-10. 036	300
ibs of rock	salt as a diverter.	ACIA to C	ontain i gai/1000 ga	us of corru	Sion innip	
1-1/2 gal/10	000 gal of surfactant,	, a pd 2 ga	1/1000 gal of iron s	equestering	;agent. F	lush
with 35 bbls	s fresh water containi	na 2% KCL	. Swab back spent a	icid and loa	d water.	Re-
loace packer	, pull tubing and pac	kar Run	in hole with retrie	vable bride	e nlua na	cker
w/unloader,	and tubing. Set retr	levable b	riage plug and 6240	and Set pa	cker at 5/	00 .
Acidize Blir	nebry using 1500 gals	of 15% NE	FE HCL with 76 gals.	A-sol G-15	. Use 300	ı lbs
of graded ro	ock salt as a diverter	· Flush	with 40 bbls fresh w	ater contai	ning 2% KC	L.
Suph hack er	pend acid and load wat	or Polo	ase nacker lower to	ibing latch	onto ratr	ievahle
Swap back Sh	rend actu and todd was	tubing	nacken and nathieval	olo: buidge n	Jug Dun	in
	set at 6240' and pull					
hole with Mo	other Hubbard, seating	j nipple,	tubing, tubing ancho	or, and tubi	ng. Land	tail-
pipe at 6823	3'. and set anchor at	6609'. R	eturn well to produc	ction and pu	ump back lo	oad.
Parform coal	le squeeze as follows:	(OUPD)		•		
TOTAL SCALE	D Dana++ Unit F	m 21 156	1-E. J. Nash. HOU	Rm. 4.206	1-GCC 1-	-Petro Lew
10. I hereby certify that the ti	1-J. R. Barnett, HOUR	ete to the best r	f my knowledge and helief.	- IVIII CUO	<u> 1-000 1-</u>	TECTO LEW
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M //	11/1/2 1/2					
· IENEO MANI C.	(laik	TITLE AS	sist. Admin. Analyst	DAYE	3-30-84	
,						
CRIGINAL	SIGNED BY JEARY SEXTON				מ ממא	1984
APPROVED BY DIS	TRICT I SUPERVISOR	TITLE		DATE	APR ?	100 K

Mix 2 drums WA 824 in 86 Jbls of clean brine. Pressure up on tubing and pump mixture down annulus at 1/2 BPM. Flush into foundation with 140 bbl clean brine containing 10 gain WA 315. Shut in for 24 hours. Return well to production.

RECEIVED

APR 2 1984

HOURS OFFICE