

GAS-OIL RATIO TESTS

Operator		Pool		Drinkard		County		Lea							
Amoco Production Company				P. O. Box 68, Hobbs, New Mexico 88240		TYPE OF TEST - (X)		Schedulor ☐							
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TEG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO	
			U	S	T	R					WATER GALS.	GRAV. OIL GALS.	OIL GALS.	GAS M.C.F.	CU. FT/BSL
State C Tr. 11		11	G	15	24	37	4-6	F		14	24	0	0	167	---

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During Kascoil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.
0+4-NMOC 1-File 533.11 1-LRB

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ruth Duran
Administrative Analyst