

GAS-OIL RATIO TESTS

Operator		Pool		County											
Amoco Production Company		Hardy Blinebry		Lea											
P. O. Box 68, Hobbs, New Mexico 88240				TEST - (X)											
LEASE NAME				TYPE OF TEST - (X)											
WELL NO.		LOCATION		SCHEDULED ☐ SPECIAL ☒											
		U	S	T	R										
DATE OF TEST		CHOKE SIZE		PRESS.											
		DAILY ALLOW. ADJ.		LENGTH OF TEST HOURS											
		PROD. DURING TEST		GAS - OIL RATIO CU. FT./BBL.											
		WATER BBL.		GAS M.C.F.											
		GRAV. OIL BBL.													
State C Tr. 11	11	P	2	21	36	5-1-83	P			54	24	19	23	169	7348

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and applicable pool rules.

0+2-NMOC 1-LRB 1-File 533.11

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ruth Burman
Administrative Analyst