

NAME OF OPERATOR
FILE
ADDRESS
LAND OFFICE
TRANSPORTER
OPERATION
PRODUCTION OF OIL
OPERATOR

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
Superseded by OIL C-101 and C-1
Effective 1-1-65

Amoco Production Company
P. O. Box 68, Hobbs, NM 88240
New Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐
Change in Gasohol ☐ Change in Gasohol ☐ Change in Gasohol ☐

Other (Please explain)
To show connection Date on gas.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
State C Tr. 11
Section 11
Wildcat Drinkard
Kind of Lease
State, Federal or Free State
Lease No.
F-218
Location
Unit Letter X : 510 Feet From The South Line and 560 Feet From The East
Line of Section 2 Township 21-S Range 36-E N.M.M. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil (X) or Gasohol ()
The Permian Corp. SCURLOCK PERMIAN CORP EFF 9-1-91
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, TX
Name of Authorized Transporter of Gasohol (X) or Dry Gas ()
Getty Oil Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1231 Midland, TX
If well produces oil or liquids, give location of tanks.
Unit Sec. Twp. Rng. Is gas actually condensed? When
X 2 21 36 Yes 1-28-80

If this production is commingled with that from any other lease or pool, give commingling order numbers

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recover	Deepen	Plug back	Shut in	Full. Res.
X	X		X					
Date Spudded 8-25-79	Date Compl. Ready to Prod. 9-19-79	Total Depth 6900'	Prod. T.D. 6884'					
Elevations (OP, RAB, RT, CR, etc.) 3523.9 GL	Name of Producing Formation Drinkard	Top Oil/Gas Flow 6719'	Testing Depth 6719'					
Performance 6719'-6832'								

TUBING, CASING, AND CEMENTING SPECIFICATIONS			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1275	850 sx Class C
12-1/4"	9-5/8"	500'	2300 sx Lite; 400 sx Th
			set 100 sx Lite
8-3/4"	7"		400 sx Class C

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Run To Tanks
10-6-79
Length of Test
24 Hr.
Actual Prod. During Test
50
Date of Test
10-25-79
Testing Procedure
30#
Oil-Data
49
Producing Method (Flow, pump, gas lift, etc.)
Flow
Casing Pressure
48/64
Water-Data
356
Check Size
356

GAS WELL
Actual Prod. Test-MCF/D
Testing Pressure (psia) (Back pr.)
Length of Test
Testing Procedure (Flow-In)
Casing Pressure (psia-in)
Check Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the data truthfully given above is true and complete to the best of my knowledge and belief.
0+4 NMOC-D, 1-Hou, 1-Susp, 1-BD
Bob Davis

OIL CONSERVATION COMMISSION
APPROVED
Orig. Signed by
John Runyan
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
It is to be used for all oil and gas wells drilled or deepened