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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-66

1. Well Site Type of Lease	State ☒ Fee ☐
2. Lease No. or Lease No.	F-218

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator	Amoco Production Company
4. Location of Well	P. O. Box 68, Hobbs, NM 88240

UNIT LETTER	X	LOCATED	510	FEET FROM THE	South	LINE AND	560	FEET FROM
THE	East	LINE OF SEC.	2	TWP.	21-S	RGE.	36-E	

5. Name of Landowner	State C Tr. 11
6. Name of Landowner	11
7. Name of Landowner	Wildcat Drinkard
8. Name of Landowner	Lea

15. Date Spudded	8-25-79	16. Date TD Reached	9-19-79	17. Date Comp. (Ready to Prod.)	10-6-79	18. Production (BBL, RKIL, RL, GR, etc.)	3523.9 GL	19. Elev. Casinghead	-
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20. Total Depth	6900'	21. Plug Back TD	6884'	22. If Multiple Comp., How Many	1	23. Interval Filled by	0-TD	24. History Tools	-	25. Cable Tools	-
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24. Producing Interval(s), of this completion - Top, Bottom, Name	6719'-6832' Drinkard
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25. Was Directional Survey Made	No
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26. Type Electric and Other Log Run	Comp. Neutron Log Form Density; Dual Laterolog Micro SFL
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27. Was Well Cased	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1275'	17-1/2"	850 sx Class C	
9-5/8"	32.3# - 36#	5060'	12-1/4"	2400 sx Lite; 400 sx Thickset;	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	4806'	6900'	400 sx Cl. C				

31. Intervals (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6719'-6725'				DEPTH - INTERVAL	AMOUNT AND KIND MATERIAL USED
6756'-6762'				6719'-6832'	5250 gal 15% NE acid
6765'-6775'	x 2 JSPF				
6794'-6798'					
6808'-6812'					
6828'-6832'					

33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production	10-6-79	Production Method (Flowing, gas lift, pumping - size and type pump)	Flow	Well Status	Shut-In		
Date of Test	10-23-79	Hours Tested	24	Flow Rate (bbl/hr)	48/64	Oil - bbl	49
Flow Turning Point	30#	Flow Rate (bbl/hr)	49	Water - bbl	346	Gas - bbl	1
		Flow Rate (bbl/hr)	49	Oil Gravity - API (Corr.)	7061		

34. Log with well log (well, used for test, vented, etc.)	Getty Oil
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35. List of Test Operators	
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I, <u>Ken Co</u> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED	Admn. Supervisor	DATE	12-5-79
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INSTRUCTIONS

This form is to be filed with the appropriate field office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be a summary of all electrical and radio-activity logs run on the well and a summary of all species of logs conducted, including drill stem tests. All pertinent reports shall be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion wells, formation logs shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 11.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Monrovia _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5220'	T. McKee _____	Rose Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5710'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6340'	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____ 6480'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6719 _____ to _____ 6832 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	918'	918'	Red Bed				
918'	923'	5'	Gypsum, Red Bed				
923'	1275'	352'	Red, Anhydrite				
1275'	1338'	63'	Anhydrite				
1338'	1342'	4'	Lime				
1342'	2468'	1126'	Anhydrite, & Salt				
2468'	2627'	159'	Anhydrite, Salt, & Lime				
2627'	2680'	53'	Anhydrite, & Gypsum				
2680'	2890'	210'	Anhydrite, & Lime				
2890'	2988'	98'	Anhydrite				
2988'	3184'	196'	Anhydrite, & Lime				
3184'	3263'	79'	Anhydrite				
3263'	6900'	3637'	Lime				

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DEC - 7 1979
OIL CONSERVATION DIV