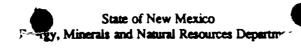
e District Office P.O. Box 1980, Hobbs, NM 88240



Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TC	TRANS	SPORT OIL	AND NA	TURAL GA					
Oryx Energy Compa				PINa.文化。 025-0 00						
ddress						1 30-	U.J-UUU:			
P. O. Box 1861, M		xas 797	02							
teeson(s) for Filing (Check proper but					et (Please expla	zia)				
Vew Well Recompletion	Oil C	hange in Tra V. Dr	. —		Ch	- 041 0-	e1	c c		
Change in Operator	Casinghead (ndesets		9-1-89	e Oil Ga o	tnerer	effecti	ve	
change of operator give name					7-1-0	'				
ad address of previous operator		•								
L DESCRIPTION OF WEL	L AND LEAS					<u>,</u>				
Lease Name	Well No. Pool Name, Inclu						f Lease No. Federal or Fee		.esse No.	
J. A. Akens -A- Oil	Com.	2	<u>Oil Cente</u>	r Blinet	ry .	J	Teneral or 10	Fe	<u>ee</u>	
ocation T	. 1980	_	c			in -		Uaat		
Unit Letter	:1900	Fe	et From The \underline{S}	OULH Lie		0 Pe	et From The	west	Lip	
Section 3 Town	whip 21-S	Ra	36-E	, N	MPM,	Lea			County	
II. DESIGNATION OF TRA						Lish same	amou of this	is to be		
tams of Authorized Transporter of Chi Enron Oil Trading δ_t	, <u>x</u>	Effective	y Pi pel ine L	i					W/W /	
Enron U11 Trading & Temporter of Ca	Transporta	XI COL	Dry Cas dradie		88. Hous				rent)	
Phillips 66 Natural	Gas Co. G	PM Gas	Pedralia	1" 455EEG	llVE: Febrenbrook	udry I odessa	Tx 7	9602	-	
f well produces oil or liquids,		ec. Tv	vp. Rge.			When	7	-		
ve location of tanks.	R		1-S 36E	Yes			10/79			
this production is commingled with to V. COMPLETION DATA	hat from any other	lesse or poo	i, give comming	ing order num	ber:			-		
V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi		OII CL			1	1	j 			
ete Spudded	Date Compi.	Ready to Pro	od.	Total Depth			P.B.T.D.			
				Top Oil/Con	Dasi		ļ			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo			mastica Top Oil/Gas Pay			Tubing Depth				
erforations		<u></u>			<u> </u>			Depth Casing Shoe		
•										
				D CEMENTING RECORD						
HOLE SIZE	-CASI	- CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
										
			···							
. TEST DATA AND REQU										
	er recovery of total	volume of l	oad oil and must					for full 24 ho	urs.)	
ute First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Press	urė		Casing Press	ure	·	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
							1		 -	
GAS WELL										
Actual Prod. Test - MCF/D	Leagth of Te	Length of Test			mie/MMCF		Gravity of Condensate			
artian Mathad (misse k-sk-ss)	Tubina Desa	Tubing Program (Charles)			Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)	. uoing rich	Tubing Pressure (Shut-in)			Count Lissans (wherm)					
VI. OPERATOR CERTIF	TCATE OF		IANCE	<u> </u>	-	u	<u> </u>			
I hereby certify that the rules and n					OIL CON	ISERV	ATION	DIVISION	NC	
Division have been complied with	and that the inform	stica gives :		11			ΔΗ	3171	QQQ	
is true and complete to the best of	my knowledge and	belief.		Date	Approve	d	701	, <u>, , , , , , , , , , , , , , , , , , </u>	555	
11111	\mathcal{L}'_{i}				Daion					
Signature	1-6-61			By_	ORIGIN	IAL SIGNE	BY JERR	Y STXTON		
<u>Maria L. Perez</u>		Accoun			•	DISTRICT I	SUPERVIS	OR		
Printed Name	2.5		itle	Title						
8-8-89 Date	915-	688 <u>-037</u>	nee No	11					杰	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.