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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
J. A. Akens "A" Oil Com.

9. Well No.
2

2. Name of Operator
SUN OIL COMPANY

3. Address of Operator
P. O. Box 1861 Midland, Texas 79702

10. Field and Pool, or Wildcat
Oil Center Blinebry

4. Location of Well
UNIT LETTER T LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West
LINE OF SEC. 3 TWP. 21S RGE. 36E NMPM

11. County

15. Date Spudded 8-6-79	16. Date T.D. Reached 8-28-79	17. Date Compl. (Ready to Prod.) 9-14-79	18. Elevations (DF, RKB, RT, GR, etc.) 3565.8' GR	19. Elev. Casinghead 3565.8'
20. Total Depth 6300'	21. Plug Back T.D. 6272'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6300'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry - Top 5853' Bottom 6200'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1270'	11"	400 sx	
5 1/2"	15.5#	6300'	7 7/8"	1200 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6045'	

31. Perforation Record (Interval, size and number)
5858-5894 w/ 1 JS per ft.
5902-6130 w/ 1 JS per 2 ft.
6149-6181
Total of 40 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5971'-6181'	1500 gals 15% NEHCL
6124'-6181'	1000 gals 15% NEHCL
5984'-6070'	21500 gals 15% NEHCL
5984'-6181'	20000 gals 2% KCL-24000# 20-40 S

33. PRODUCTION

Date First Production 9-16-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pump w/1 1/2" insert	Well Status (Prod. or Shut-in) prod.
Date of Test 10-25-79	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 62	Gas - MCF 108	Water - Bbl. 30
Oil Gravity - API (Corr.) 43.0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Phillips Pipeline

Test Witnessed By

35. List of Attachments
Compensated Neutron Log and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Louis Williams TITLE Accounting Assistant DATE October 30, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 113a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1252'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2670'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3354'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3643'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3883'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5853'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>Eumont Gas 2950'</u> to <u>3600'</u>	No. 4, from _____ to _____
No. 2, from <u>Eunice Oil 3750'</u> to <u>3900'</u>	No. 5, from _____ to _____
No. 3, from <u>Oil Center Blnb 5858'</u> to <u>6200'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	377	377	Red Bed				
377	1270	893	Red Bed & Anhydrite				
1270	1360	90	Anhydrite				
1360	2530	1170	Anhydrite & Sale				
2530	3350	820	Anhydrite, lime, sand				
3350	3643	293	Sand, lime				
3643	3883	240	Lime				
3883	6312	2429	Dolomite, shale				

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NOV - 9 1979

O.C.D. HOBBS, OFFICE