

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.G.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY		8. Farm or Lease Name J. A. Akens "A" Oil Com
3. Address of Operator P. O. Box 1861 Midland, Texas 79702		9. Well No. 2
4. Location of well UNIT LETTER T 1980 FEET FROM THE South LINE AT 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Oil Center Blinbry
11. Elevation (Show whether DF, RT, GR, etc.) 3565.8'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Completion & Potential Test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-6-79 Spud 8:00 PM
8-7 & 8 Drilling to 1252'
8-9 R & C 8 5/8" csg w/400 sx Howco Lite & 3# Gilsonite, Cir 150' sx cmt, CS 1270'
8-10 to
8-27 Drilling from 1270' to 6300' TD.
8-28 R & C 5 1/2" csg, CS 6300' Cmt'd w/1200 sx Howco Lite, 15.5# salt and 3# Gilsonite.
Ran temp survey TOC 1655'. Tstd csg to 2000# after bump plg, after drlg DV tool @4032' tstd to 1000#.
8-29-9-4 WO compl.
9-5 MIRU. SDFN
9-6 Ran 2 3/8" tbg. & csg. scraper circ. hole. POH
9-7 Perf'd 5858'-6181', ran 2 3/8" tbg. w/RBP & RDG pkr.
9-8 Western acd'zd perms 5962-6181 w/15000 gals. 15% NEHCL. Reset pkr 5962.
9-9 Frac perms 5984'-6181' w/20000 gals. gelled 2% KCL wtr & 24000# 20-40 SD.
9-10 Crews off
9-11 Lwr tbg tag SD 6141, raise pkr 5962.
9-12 POH ran 4 3/4RB, 2-3 1/2 DC & 2 3/8" tbg. drill HD SD wash soft SD to 6168' raise RB 6128
9-13 Latch onto & POH w/RBP, ran 2 3/8" tbg., TS 5874'.
9-14 Ran 2 x 1 1/2 x 16 pump & rods. RR 12:30 PM.
9-15 to
10-2 Testing Well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doris Williams TITLE Accounting Assistant DATE October 29, 1979

APPROVED BY Harry Sexton TITLE Oil & Gas Supr DATE NOV 13 1979
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

OCT 9 1973

O.C.D., HOBBS, OFFICE

RECEIVED

NOV - 9 1973

O.C.D., HOBBS, OFFICE