

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 21, 1994

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Instructions on Back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801	
3. Reason for Filing Code RC		6. Pool Code 96774	
4. API Number 30-025-26427	5. Pool Name Wildcat Hat Mesa (Delaware)	7. Property Name Hat Mesa	
7. Property Code 1782	8. Well Number 1	9. Well Number 1	

II. 10. Surface Location

UI or Lot No. D	Section 10	Township 21S	Range 32E	Lot. Idn	Feet from the 660'	North/South line North	Feet from the 660'	East/West line West	County Lea
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11. Bottom Hole Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code Pumping	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 015694	19. Transporter Name and Address Navajo Refining Company P. O. Box 159 Artesia New Mexico 88211-0159	20. POD 517610	21. O/G Oil	22. POD ULSTR Location and Description Unit Letter D Section 10, T21S-R32E
009171	GPM Gas Corporation 4001 Penbrook Odessa, Texas 78761	517630	Gas	Unit Letter D Section 10, T21S-R32E

IV. Produced Water

23. POD 517650	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 7/18/97	26. Ready Date 8/12/97	27. TD	28. PBTD 9700'	29. Perforations 8602-8608'	30. DHC, DC, MC
31. Hole Size 15"	32. Casing and Tubing Size 11-3/4"	33. Depth Set 418'	34. Sacks Cement 320 sx Class C		
11"	8-5/8"	5209'	1600 sx Lite		
7-7/8"	5-1/2"	14,307'	1200 sx Class C & H		

VI. Well Test Data

35. Date New Oil 9/13/97	36. Gas Delivery Date	37. Test Date 10/15/97	38. Test Length 24 hours	39. Tubing Pressure ---	40. Csg Pressure ---
41. Choke Size	42. Oil 5	43. Water 24	44. Gas 5	45. AOF	46. Test Method Pump
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tami L. Wilber Printed Name: Tami L. Wilber Title: Production Clerk Date: 10/28/97 Phone: (915) 683-2277			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY GARY WINK D.D. REP. II Approved by: Title: Approval Date: 10/28/97		

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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