

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
Pool 1980
Hobbs, NM 8824

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-10470
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL Unit Letter D Section 10, T21S-R32E	8. Well Name and No. Hat Mesa #1
	9. API Well No. 30-025-26427
	10. Field and Pool, or Exploratory Area Hat Mesa (Delaware)
	11. County or Parish, State Lea County, New Mexico

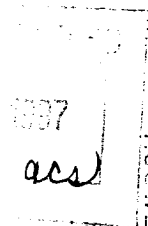
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CIBP set at 12,670', cap with 35' cement on top. 7/18/97
Test casing and plug to 1000 psi.
RIH with 4" casing gun loaded with 1 JSPF. Perforate the following interval:
9725-9736' (10', 11 holes)
9825-9835' (10', 11 holes)
Acidize with 250 gals 15% HCl acid with additives. No Oil, No Gas. 7/22/97
CIBP set at 9700', cap with 35' cement on top. 7/25/97
Test casing and plug to 1000 psi.
RIH with 4" casing gun loaded with 2 JSPF. Perforate the following interval:
8602-8608' (6', 12 holes)
Acidize with 250 gals 15% HCl acid with additives. 7/28/97
Frac with 7500 gals WF-130 and 15,000# 20/40 RCS. 7/31/97
Set Pumping unit and return well to production. 8/12/97
Producing interval 8602-8608'.



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1997 OCT 10 A 4:53
ROOSEVELT OFFICE

*Submit Well Completion Report (Form 3160-4)
to report recompletion in new interval. Certified 2966 241 689*

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber Title Production Clerk Date 10/3/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____