Form 3160-5 (June 1990)

or representaives as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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Hohbs NM 8824

FORM APPROVED

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA,	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well	HODDS, NW SOLA					5. Lease Designation and Serial No.		
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P. O. Box 2760 Midland, Texas 79702-2750 Lea County, New Mexico 11. County or Parish, State Lea County, New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Non-Routine Fracturing Plans Recompletion Mon-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Dispose Water Other Final Abandonment Notice Other 13. Describe Proposed or Completed Operations (Clearly state all perintent details, and give perintent dates, including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and mressured and the vertical depths for all markers and zones perintent dates. Including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and mressured and the vertical depths for all markers and zones perintent dates. Including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and mressured and the vertical depths for all markers and zones perintent dates. Including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and mressured and the vertical depths for all markers and zones perintent dates. Including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and mressured and the vertical depths for all markers and zones perintent dates. Including estimated date of stating any proposed work, if well is directionally drilled. 13. Describe Proposed or Completed Operations (Clearly state all perintent dates, including estimated date of stating any proposed work, if well is directionally drilled. 14. Whith 4" casing guin loaded with 1 J.SPF. Perforate the following interval: 15. Descr	P. O. Box 2760 Midland, Texas 79702-2750 Lea County, New Mexico 660 FNL & 660 FWL Unit Letter D Section 10, T21S-R32E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intert Abandonment Recompletion Non-Routine Fracturing Albandonment Notice Prinal Abandonment Notice Albandonment Notice Albandonment Notice Other Change of Plans New Construction Non-Routine Fracturing Conversion to Injection Dispose Water Other Submission 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and measured and the vencul depths for all markers and zones pertinent dates. Including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and measured and the vencul depths for all markers and zones pertinent dates. Including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and measured and the vencul depths for all markers and zones pertinent dates. Including estimated date of stating any proposed work, if well is directionally drilled, give subsurface locations and measured and the vencul depths for all markers and zones pertinent dates. Including estimated date of stating any proposed work, if well is directionally drilled. CILPS set at 9700, cap with 35 cement on top, 777597 Test casing and plug to 1000 psi. RIH with 4" casing guin loaded with 1_JSPF. Perforate the following interval: 8022-8089 (6, 12 holes) Acidize with 250 gais 15% HCl acid with additives. No Oil, No Gas. 72297 Frac with 7500 gais WF-130 and 15,0004 2040 RCS. 7/31/97 For owth 7500 gais WF-130 and 15,0004 2040 RCS. 7/31/97 For owth 7500 gais Investment of th		Company						
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Final Abandonment Notice Other Other Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion (Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) CIBP set at 12,670', cap with 35' cement on top. 7/18/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 1 JSPF. Perforate the following interval: 9728-9736' (10', 11 holes) Acidize with 250 gals 15% HCl acid with additives. No Oll, No Gas. 7/22/97 CIBP set at 9700', cap with 35' cement on top. 7/25/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 2 JSPF. Perforate the following interval: 8602-8608' (6', 12 holes) Acidize with 250 gals 15% HCl acid with additives. 7/28/97 Frace with 7500 gals WF-130 and 15,000# 20/40 RCS. 7/31/97 Set Pumping unit and return well to production. 8/12/97 Producting interval 8602-8608'. **Jubrat Vell Campletion Report (Form 3160-4) **Jubrat Futampletion Well Tami L. Wilber Title Production Clerk Date 10/3/97 This space for Federal or State office use) Production Clerk Date 10/3/97	Final Abandonment Notice				H		ading		
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CIBP set at 12,670', cap with 35' cement on top. 7/18/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 1 JSPF. Perforate the following interval: 9726-9736' (10', 11 holes) Acidize with 250 gals 15% HCl acid with additives. No Oil, No Gas. 7/22/97 CIBP set at 9700', cap with 35' cement on top. 7/25/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 2 JSPF. Perforate the following interval: 8602-8608' (6', 12 holes) Acidize with 250 gals 15% HCl acid with additives. 7/28/97 Frac with 7500 gals WF-130 and 15,000# 20/40 RCS. 7/31/97 Set Pumping unit and return well to production. 8/12/97 Producting interval 8602-8608'. **Muthan Well Completion Report (Form 3/60-4) **Jubant Human Language Title Production Clerk Date 10/3/97 This space for Federal or State office use) Title Date	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CIBP set at 12,670', cap with 35' cement on top. 7/18/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 1 JSPF. Perforate the following interval: 9726-9736' (10', 11 holes) Acidize with 250 gals 15% HCl acid with additives. No Oil, No Gas. 7/22/97 CIBP set at 9700', cap with 35' cement on top. 7/25/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 2 JSPF. Perforate the following interval: 8602-8608' (6', 12 holes) Acidize with 250 gals 15% HCl acid with additives. 7/28/97 Frac with 7500 gals WF-130 and 15,000# 20/40 RCS. 7/31/97 Set Pumping unit and return well to production. 8/12/97 Producting interval 8602-8608'. **Muthan Well Completion Report (Form 3/60-4) **Jubant Human Literature Medical Particles of Federal or State office use) Title Production Clerk Date 10/3/97 This space for Federal or State office use) Title Date		. —		一	•			
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GLIBP set at 12,670', cap with 35' cement on top. 7/18/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 1 JSPF. Perforate the following interval: 9726-9736' (10', 11 holes) Acidize with 250 gals 15% HCl acid with additives. No Oil, No Gas. 7/22/97 CIBP set at 9700', cap with 35' cement on top. 7/25/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 2 JSPF. Perforate the following interval: 8602-8608' (6', 12 holes) Acidize with 250 gals 15% HCl acid with additives. 7/28/97 Frac with 7500 gals WF-130 and 15,000# 20/40 RCS. 7/31/97 Set Pumping unit and return well to production. 8/12/97 Producing interval 8602-8608'. **Jubnit Well Completion Report (Form 3/160-4) **Jubnit Well Completion Transport (Form 3/160-4) **Jubnit Well Completion Transport (Form 3/160-4) **Jubnit Well Completion Transport (Form 3/160-4) **Jubnit True and correct Transport (Form 3/160-4) **Signed Danu J. Wilbur Tami L. Wilber Title Production Clerk Date 10/3/97 This space for Federal or State office use) Title Date	GLIBP set at 12,670', cap with 35' cement on top. 7/18/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 1 JSPF. Perforate the following interval: 9726-9736' (10', 11 holes) 9825-9835' (10', 11 holes) Acidize with 250 gals 15% HCl acid with additives. No Oil, No Gas. 7/22/97 CIBP set at 9700', cap with 35' cement on top. 7/25/97 Test casing and plug to 1000 psi. RIH with 4" casing gun loaded with 2 JSPF. Perforate the following interval: 8602-8608' (6', 12 holes) Acidize with 250 gals 15% HCl acid with additives. 7/28/97 Frac with 7500 gals WF-130 and 15,000# 20/40 RCS. 7/31/97 Set Pumping unit and return well to production. 8/12/97 Producing interval 8602-8608'. **Jubnit Well Completion Report (Form 3/160-4) **Jubnit Well Completion Translation Translation Title Production Clerk Date 10/3/97 This space for Federal or State office use) Title Date								
Signed Danie J. Wilber Tami L. Wilber Title Production Clerk Date 10/3/97 (This space for Federal or State office use) Approved by Title Date	Signed Danie J. Wilber Tami L. Wilber Title Production Clerk Date 10/3/97 (This space for Federal or State office use) Approved by Title Date	CIBP set at 12,670', cap with Test casing and plug to 1000 RIH with 4" casing gun loade 9726-9736' (10 9825-9835' (10 Acidize with 250 gals 15% H6 CIBP set at 9700', cap with 3 Test casing and plug to 1000 RIH with 4" casing gun loader 8602-8608' (6') Acidize with 250 gals 15% H6 Frac with 7500 gals WF-130 Set Pumping unit and return v Producing interval 8602-8608 Jubmit Well Co	35' cement on top. 7/18/97 psi. d with 1 JSPF. Perforate the followin 0', 11 holes) 0', 11 holes) Cl acid with additives. No Oil, No Gas 5' cement on top. 7/25/97 psi. d with 2 JSPF. Perforate the followin 12 holes) Cl acid with additives. 7/28/97 and 15,000# 20/40 RCS. 7/31/97 well to production. 8/12/97	g interval: s. 7/22/97 g interval:	acs. m 3160-4)	OF HIGH	A #: 53		
(This space for Federal or State office use) Approved by	(This space for Federal or State office use) Approved by Title Date	14. I hereby certify that the foregoing is true	and correct			U			
Approved by Title Date	Approved by Title Date	Signed Danu L. Wil	ber Tami L. Wilber	Title	Production Clerk	Date	10/3/97		
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		and the state of t							
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements									