Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. LII Cons. Division APPROVED P.O. Box 1980 BLM - CRA Hobbs, NM 88241 February 08, 1996

and swabbing to det	Title Production Clerk	Certified P966241518  Date 4/14/97
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	erations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start ured and true vertical depths for all markers and zones pertinent to this work.)*	ing any proposed work. If well is directionally drilled,
	Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment		Water Shut-Off Conversion to Injection
Subsequent Report	Recompletion	New Construction Non-Routine Fracturing
TYPE OF SUBMISSION  X Notice of Intent	TYPE OF ACTION Abandonment	Change of Plans
	ROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	
Section 10, T21S-F	R32E	Lea County, New Mexico
660' FNL & 660' FWL of Unit Letter D		11. County or Parish, State
Midland, Texas 79702-2760 (915) 683-2277  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Hat Mesa (Bone Spring)
3. Address and Telephone No. P. O. Box 2760		9. API Well No. 30-025-26427
Bass Enterprises F	Production Company	Hat Mesa #1
X Oil Well  2. Name of Operator	Gas Well Other	8. Well Name and No.
. Type of Well	SOBINITIV TRIPLICATE	7. If Unit or CA, Agreement Designation
	SUBMIT IN TRIPLICATE	
Use "/	APPLICATION FOR PERMIT' for such proposals	
	for proposals to drill or to deepen or reentry to a different reservoir APPLICATION FOR PERMIT' for such proposals	6. If Indian, Allotee or Tribe Name
Do not use this form for		Lease Designation and Serial No.     NM-10470     If Indian, Allotee or Tribe Name