

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. IL CONS. COMMISSION
P.O. BOX 1980
HOBE, NEW MEXICO 88240
FOR APPROVED
Expires: December 31, 1991

SUBMIT IN DUPLICATE
(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-10470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. FURTHER AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Hat Mesa #1

9. API WELL NO.
30-025-26427

10. FIELD AND POOL, OR WILDCAT
Hat Mesa (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Section 10, T21S, R32E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR
Bass Enterprises Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2760 Midland, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL & 660' FWL of Unit Letter D

At top prod. interval reported below

At total depth Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10-3-79 16. DATE T.D. REACHED 11-17-79 17. DATE COMPL. (Ready to prod.) 2-11-80 18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 3746' GR 3764' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,307' 21. PLUG, BACK T.D., MD & TVD New 14,100' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0'-14,307' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,165' - 14,225' (7 holes) Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None this completion 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	418'	15"	320 SX Class "C"	None
8 5/8"	28# & 32#	5209'	11"	1600 SX "Lite"	None
5 1/2"	17#	14307'	7 7/8"	1200 SX "C" & "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	14,100'	14,100'

31. PERFORATION RECORD (Interval, size and number)

Perfs 13,859' - 13,921' Isolated
w/packer set @ 14,100'
Previous perfs 14,165' - 14,225'
7 (holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14165'-14225'	None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-3-94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-21-94	24	36/64	→	66	6374	8	96576
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1600	Packer	→	66	6374	8	53.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales and Lease Use

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None this completion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.L. Hutchens TITLE Sr. Production Clerk DATE 2-23-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
			No DST's No Cores	T/Delaware Sand	5210'	5210'
				T/Bone Spring	8652'	8652'
				T/Wolf Camp	11,216'	11,216'
				T/Strawn	12,688'	12,688'
				T/Atoka	13,112'	13,112'
				T/Mid. Morrow	13,800'	13,800'
				T/Lower Morrow	14,122'	14,122'