

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN PLIA

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R365.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION Co.		3. ADDRESS OF OPERATOR Box 2760, MIDLAND, TX 79702		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL + 660' FWL OF SECTION - UNIT LETTER D. At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM - 10470		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME HAT MESA		8. FARM OR LEASE NAME HAT MESA		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT UNDES. MORROW		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 10, T21S, R32E		12. COUNTY OR PARISH LEA		13. STATE N. MEX.	
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 10/3/79		16. DATE T.D. REACHED 11/17/79		17. DATE COMPL. (Ready to prod.) 2-11-80		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3746' GR 3764' KB		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 14,307'		21. PLUG, BACK T.D., MD & TVD 13,846'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0'-14,307'		24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 13,859' - 13,921' 10 HOLES MORROW		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN, BHC-Sonic, EN-FD & DLH-Micro-SFL		27. WAS WELL CORED No		CASING RECORD (Report all strings set in well)		LINER RECORD		TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) ONE (1) JRC SSB II CHARGE AT EACH DEPTH: 13,859', 13,862', 13,866', 13,869', 13,871', 13,907', 13,911', 13,914.5', 13,919', & 13,921. TEN (10) HOLES.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 13,859' - 13,921' AMOUNT AND KIND OF MATERIAL USED 2500 GALS 7 1/2% ACID															
33. PRODUCTION DATE FIRST PRODUCTION SI-NOPL PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SHUT-IN		34. LIST OF ATTACHMENTS TWO (2) EACH ABOVE LOSS.		35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. SIGNED H. D. Murty, Jr. TITLE Sr. Prod. Clerk		37. TEST WITNESSED BY ACCEPTED FOR RECORD Kef APR 28 1980 DATE APR 18, 1980 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO																			

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
FOUR DRILL STEM TESTS RUN. FOR DETAILS SEE FORM 9-331 SUBMITTED APRIL 15, 1980.				DELAWARE SD	5,210'		
				BONE SPRINGS	8,652'		
				WOLF CAMP	11,206'		
				STRAWN	12,688'		
				ATOKA	13,112'		
				MID Mallow	13,300'		
				LOWEE Mallow	14,122'		

RECEIVED

MAY 6 1980