

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BASS ENTERPRISES PRODUCTION CO.
Box 2760, MIDLAND, TX 79702
Reason(s) for filing (Check proper box)
☒ New Well
☐ Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name: **HAT MESA** Lease No.: **NM-10470** Well No.: **1** Pool Name, including Formation: **Hat mesa Morrow Gas R-6368** Kind of Lease: **UNDES. MORROW** State, Federal or Fee
Well Letter: **D** : **660** Feet From The **NORTH** Line and **660** Feet From The **WEST**
Line of Section: **10** Township: **21-S** Range: **32-E**, N.M.P.M., **LEA** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
THE PERMIAN CORPORATION Address (Give address to which approved copy of this form is to be sent)
Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
NATURAL GAS PIPELINE Co. of AMERICA Address (Give address to which approved copy of this form is to be sent)
Box 236, MIDLAND, TX 79702
Well produces oil or liquids, ☐ Unit ☐ Sec. ☐ Twp. ☐ Rge. ☐ Is gas actually connected? ☐ Then
Designation of tanks: **D** **10** **21-S** **32-E** **No - WOPL**

Is production commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
☐ Old Well ☒ Gas Well ☒ New Well ☐ Work over ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv.
Dated: **3, 1979** Date Compl. Ready to Prod.: **FEB. 18, 1980** Total Depth: **14,307** P.B.T.D.: **13,846'**
Units (DF, RKB, RT, GR, etc.): **3764' KB** Name of Producing Formation: **MORROW** Top Oil/Gas Pay: **13,859'** Tubing Depth: **13,746'**
Casing Shoe: **14,307'**
13,859' - 13,921, TEN(10) HOLES

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	418.02	370 CLASS "C"
11"	8 7/8"	5708.78	1600 SKS "LITE"
7 7/8"	5 1/2"	14307.00	1700 SKS "C" & "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: _____ Date of Test: _____ Producing Method (Flow, pump, gas lift, etc.): _____
Length of Test: _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____
Actual Prod. During Test: _____ Oil - Bbls.: _____ Water - Bbls.: _____ Gas - MCF: _____

GAS WELL
Actual Prod. Test - MCF/D: **139** Length of Test: **5 1/2 HOURS** Bbls. Condensate/MMCF: **5** Gravity of Condensate: **53.8**
Testing Method (pitot, back pr.): **BACK PRESSURE** Tubing Pressure: **1283** Casing Pressure: **PACKER** Choke Size: **VARIOUS**

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
H. J. Murthy, Jr. (Signature)
Asst. Prod. Clerk (Title)
April 18, 1980 (Date)
OIL CONSERVATION COMMISSION
APPROVED: **JUL 18 1980**
BY: **[Signature]**
TITLE: **SUPERVISOR DISTRICT 1**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply