

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-10-74

1a. Indicate Type of Lease	
State ☐	Fee ☒
b. State (a) or (b) Lease Is	

1b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1c. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Unit Agreement Name

2. Name of Operator

Doyle Hartman

3. Name of Lease Name

3. Address of Operator

508 C & K Petroleum Building, Midland, Texas 79701

J. K. Rector

4. Location of Well

4. Well No.

1

UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM

12. Field and Pool, or Wildcat

Eumont Gas Pool

THE **East** LINE OF SEC. **30** TWP. **21-S** RGE. **36-E** NE 1/4

13. County

Lea

15. Date Drilled **9-04-79** 16. Date P.C.N. Drilled **9-12-79** 17. Date (Single, Ready to Prod.) **10-04-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3630 G. L.** 19. Elev. Casinghead **3630**

20. Total Depth **4100'** 21. Plug Back T.D. **4081** 22. If Multiple Compl., How Many **- - -** 23. Intervals Drilled By **0-4100** Rotary Tools **0-4100** Cable Tools **- - -**

24. Producing Interval(s), of this completion - Top, Bottom, Name

3296-3784 (Yates-Seven Rivers) w/28

25. Was Directional Survey Made

No

26. Type Electric and Other Completion

GRN-CCL, GRN-CDL, Forxo-Guard

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28#	421	12 1/4	300 sx	None
5 1/2	17#	4100	7 7/8	700 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4002	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
One shot each at: 3296, 3302, 3307, 3309, 3325, 3329, 3333, 3592, 3595, 3604, 3641, 3669, 3673, 3688, 3689, 3691, 3693, 3694, 3752, 3784. Two shots each at: 3745, 3748, 3777, 3781.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3296-3781</td> <td>A/5250 15% MCA</td> </tr> <tr> <td>3544-3657</td> <td>Sqz/150 API Class C</td> </tr> <tr> <td>3296-3784</td> <td>A/4000 15% NE</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3296-3781	A/5250 15% MCA	3544-3657	Sqz/150 API Class C	3296-3784	A/4000 15% NE
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
3296-3781	A/5250 15% MCA										
3544-3657	Sqz/150 API Class C										
3296-3784	A/4000 15% NE										

33. PRODUCTION

Date First Production **10-03-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
10-04-79	24	16/64	71	71	71	mist	- - -
Flow Tubing Press.	Casing Pressure	Calculate 1 24-Hour rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
35	170	71	71	71	mist	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By **James Gray**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michelle Hemblue TITLE Asst. Office manager DATE 10-05-79

M