

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Doyle Hartman | | 8. Farm or Lease Name J. K. Rector |
| 3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM. | | 10. Field and Pool, or Wildcat Eumont |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3630 G. L. | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 4100'. Ran 112 joints (4102') 5 1/2 OD, 17 lb/ft, J-55 ST&C casing and landed at 4100 RKB with float collar at 4085 RKB. Cemented casing with 400 sx of API Class-C cement containing 3% Halliburton Econolite, 1/4 lb/sx Floseal and 5 lb/sx Gilsonite followed by 300 sx of a 50/50 blend of API Class C cement and Pozmix A containing 18% salt, 1/4 lb/sx Floseal and 5 lb/sx Gilsonite. Plug down at 10:00 AM CDT 9-13-79. Circulated 150 sx excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner

DATE 9-17-79

APPROVED BY

Orig. Signed by
John Ryan
Geologist

TITLE

CONDITIONS OF APPROVAL, IF ANY

SEP 19 1979