

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name J. K. Rector
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3630 G. L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:30 PM CDT 9-04-79. Drilled 12 1/4" hole to a total depth of 421 feet. Ran 12 joints of 8 5/8 OD, 8 RD, Grade B, ST&C casing and landed at 421 RKB. Cemented casing with 150 sacks of API Class C cement containing 4% gel and 1/4 lb/sx Floseal followed by 150 sacks of API Class C cement containing 2% CaCl₂ and 1/4 lb/sx Floseal. Plug down at 8 AM CDT 9-05-79. Circulated 50 sacks of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator DATE September 6, 1979

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE SEP 11 1979

CONDITIONS OF APPROVAL, IF ANY