

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
N. B. Hunt	Weatherly
3. Address of Operator	9. Well No.
406 N. Big Spring, Midland, Texas 79701	8
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2190</u> FEET FROM	Wantz (Fusselman)
THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3444 KB 3459	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/85 - RU Completion rig. PU packer and TIH to 4109'. Performed corrosion squeeze. Released packer and POOH.

5/21/85 - TIH w/9-5/8 Tbg. anchor, 133 jts. 2-7/8 tubing. Set anchor at 4132' w/10 pts. ND BOP. NU wellhead. PU 2-1/2 X 1-3/4 X 16' X 20' rod pump, 108 3/4" rods, 45 7/8" rods, 9 1" rods. Released rig. Hook-up flowline. Well pumping 6:00 P.M.

NOTE: Well shut-in from 2/11/85 to 5/2/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas Regalla TITLE Assistant Dist. Superintendent DATE 06/11/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 13 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 12 1985

U.S. DEPT. OF JUSTICE
HOBBS 11101