

SALEABLE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes OMC 4-101 and C-11

Effective 1-1-65

Operator

N.B. Hunt

Address

2500 First National Bank Bldg. Dallas, Tx. 75202

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (If none explain)

CASINGHEAD GAS MUST NOT BE

PRODUCED ABOVE 2 1/4" PER

FOOT AS EXISTING TO 8-1970

IS OBTAINED.

If change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Mittie Weatherly

Well No.

8

Pool Name, including Formation

New field - Fusselman Pool

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

G

1980

Feet From The

North

Line and

2190

Feet From The

East

Line of Section

21

Township

21-S

Range

37-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Name of Authorized Transporter of Casinghead Gas

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1188 Houston, Tx. 77001

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

Not at Present

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

9-2-79

Date Compl. Ready to Prod.

12-17-79

Total Depth

8787'

P.D.T.D.

7922

Elevations (DF, RKB, RT, GR, etc.)

KB 3459' GL 3444'

Name of Producing Formation

Fusselman

Top Oil/Gas Pay

7190

Tubing Depth

7150

Perforations

7190 - 7200

Depth Casing Shoe

8770

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

17-1/2"

12-1/4"

8-1/2"

CASING & TUBING SIZE

13- 3/8"

9-5/8"

7" Liner

2-7/8" Tbg

DEPTH SET

420'

4660'

4444 - 8770'

7150

SACKS CEMENT

350 sx

2400 sx

650 sx

TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well

Gas Well

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allow-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

12-4-79

Date of Test

12-21-79

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hrs

Tubing Pressure

10#

Casing Pressure

20#

Choke Size

None

Actual Prod. During Test

160 Bbls Fluid

Oil - Bbls.

84

Water - Bbls.

76

Gas - MCF

Approx 75

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

(Signature)

12 26 79

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 31 1979

BY

SUPervisor DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.