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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Exploratory

2. Name of Operator
N.B. Hunt

3. Address of Operator
2500 First National Bank Bldg, Dallas, Texas 75202

4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 2190 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
KB 3459' GL 3444'

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
Mittie Weatherly

9. Well No.
8

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	EASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE Dec. , 1979

REMOVED BY [Signature] TITLE DATE DEC 17 1979

CONDITIONS OF APPROVAL, IF ANY:

Spud: 4 PM, 9-2-78

Surface Casing: Ran 9-4-78 in 17-1/2" hole

- A) 337' of 13-3/8" 54.5# K-55 STC csg and 92' of 13-3/8" 48# H-40 STC csg. Set at 420'.
- B) Halliburton cemented w/150 sacks (321 ft³) Class C w/8% gel, 2% CaCl₂, followed by 200 sacks (264 ft³) Class C w/2% CaCl₂, 1/4# flocele. Circ approx 28 ft³. WOC-19 hrs.
- C) Test csg to 600 psi for 30 minutes. Held!

Intermediate Casing: Ran 9-19-79 in 12-1/4" hole

- A) 1980' of 9-5/8" 40# K-55 STC csg and 2688' of 9-5/8" 36# K-55 STC csg. Set at 4660', DV tool at 2391'.
- B) Halliburton cemented in 2 stages: 1st stage: 650 sacks (1274 ft³) Howco L.W. w/8# salt, 5# gilsonite, 1/4# flocele, followed by 300 sacks (444 ft³) Class C w/6# salt. Circ approx 29.5 ft³. Plug down at 8:30 PM (9-19-79). Wait and circ 5 hrs between stages.
2nd stage: 1350 sacks (2673 ft³) Howco L.W. w/15# salt, 1/4# flocele, followed by 100 sacks (148 ft³) Class C w/6# salt. Circ approx 297 ft³. Plug down 3:15 AM (9-20-79). WOC 24 hrs.
- C) Test casing to 1500 psi for 30 minutes. Press dropped 40 psi and held. Casing OK.

Production Liner: Ran 10-21-79 in 8-1/2" hole

- A) 4222' of 7" 26# K-55 LTC casing, set at 8770'. Top of liner at 4444'.
- B) Halliburton cemented w/650 sacks (852 ft³) Class C 50/50 Pozmix A w/ 8# salt, 2% gel, 3# gilsonite, 1/4# flocele & 0.2% HLX-C-249. Circ approx 190 ft³. Plug down at 10 PM (10-21-79). WOC - 18 hrs.
- C) Test 9-5/8" casing and 5-1/2" liner to 2000 psi for 30 minutes. Casing held OK.