

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1553	
7. Unit Agreement Name	
8. Farm or Lease Name State E Tr. 27	
9. Well No. 2	
10. Field and Pool, or Wildcat Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Amoco Production Company

2. Address of Operator
P. O. Box 68 Hobbs, NM 88240

3. Location of Well
UNIT LETTER M, 330 FEET FROM THE South LINE AND 880 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3530.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P X A well per the following:

Pull 2-3/8" tubing. Set a cast iron bridge plug at 5180' in 7" casing and cap with 35' cement to cover Glorieta perforations. Go in hole with open-ended tubing and spot a 22-SX Class H cement plug 100' from 1180'-1280' inside 7" casing across the 9-5/8" casing shoe. Spot a 20-SX Class H cement surface plug and weld cap on. Install a P X A marker and clean up and level location. Will advise when ready for final inspection.

THE COMPLETION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 12-5-80

APPROVED BY Oil & Gas Insp. TITLE Oil & Gas Insp. DATE 12-5-80

CONDITIONS OF APPROVAL, IF ANY:

* Disinfect - HLB to mud - 10# brine 25#/bbl salt gel



LTR



Job separation sheet

STATE OF NEW MEXICO
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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-1553

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Amoco Production Company

4. Address of Operator

P. O. Box 68 Hobbs, NM 88240

5. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 880 FEET FROM

West LINE OF SEC. 18 TWP. 21-S RGE. 37-E NMPM Lea

6. Date Spudded 10-19-79 16. Date T.D. Reached 11-4-79 17. Date Compl. (Ready to Prod.) 3-28-80 18. Elevations (DF, RKB, RT, GR, etc.) 3530.6 GL 19. Elev. Casinghead

20. Total Depth 6900 21. Plug Back T.D. 6863 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

6714'-6770'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neutron Form Density; Dual Laterolog; Micro SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	1230'	12-1/4"	300 SX Lite, 150 Class C	Circ 45 Sx
7"	23, 26	6900'	8-3/4"	1400 SX Lite, 350 SX Thix Set, 450 SX Class C	TCMT 5'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6769'	

30. Perforation Record (Interval, size and number)

6714'-6770' w 2 JSPF

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6714'-6770'	3000 gal. 15% NE Acid

32. PRODUCTION

33. Date First Production	3-24-80	34. Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	35. Well Status (Prod. or Shut-in)	Producing
36. Date of Test	3-28-80	37. Hours Tested	24	38. Choke Size	
39. Flow Testing Press.		40. Casing Pressure		41. Calculated 24-Hour Rate	
		42. Oil - Bbl.	3	43. Gas - MCF	TSTM
		44. Water - Bbl.	15	45. Gas - Oil Ratio	
		46. Oil Gravity - API (Corr.)		47. Test Witnessed By	

33. Disposition of Gas (sold, used for fuel, vented, etc.)

34. List of Attachments

Logs mailed 8-28-79

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE

Admin. Analyst

DATE

7-29-80

0+4-NMOC, H

1-Hou

1-Susp

1-BG

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all mechanical tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "D"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "B"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glerieta 5170'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 5730'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6352'	T. Granite	T. Todillo	T.
T. Drinkard 6400'	T. Delaware Sand	T. Entrada	T.
T. Alba	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Rough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6714' to 6770'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	97	97	Surface rock				
97'	929	830	Red bed				
929'	1530	601	Red bed and Anhy.				
1530'	2363	833	Salt and Anhy.				
2363'	3280	917	Anhy.				
3280'	3513	233	Anhy and Lime				
3513'	6900	3387	Lime				

RECEIVED

JUL 29 1980

WATER CONSERVATION DIV.