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Form C-105  
Revised 11-1-74

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. <b>N. A.</b>	

1a. TYPE OF WELL		7. Unit Agreement Name <b>None</b>	
b. TYPE OF COMPLETION		8. Farm or Lease Name <b>M. L. Golins</b>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. <b>2</b>	

2. Name of Operator <b>Kern Co.</b>		10. Field and Pool, or Wildcat <b>Eumont</b>	
3. Address of Operator <b>250 Mid America Building, Midland, Texas 79701</b>			

4. Location of Well		11. County <b>Lee</b>	
UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b>			
THE <b>7</b> LINE OF SEC. <b>21S</b> TWP. <b>37E</b> RGE. <b>37E</b> NMPM			

15. Date Spudded <b>11-18-79</b>	16. Date T.D. Reached <b>11-23-79</b>	17. Date Compl. (Ready to Prod.) <b>12-5-79</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>KB 3508</b>	19. Elev. Casinghead <b>3497</b>
20. Total Depth <b>3650</b>	21. Plug Back T.D. <b>3774</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Surf. - T.D.</b>	24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Queen 3631 to 3678</b>				25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>Density Neutron Guard Forams</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 3/8"</b>	<b>200</b>	<b>342'</b>	<b>11"</b>	<b>200 sx</b>	<b>None</b>
<b>5 1/2"</b>	<b>140</b>	<b>3844'</b>	<b>7 7/8"</b>	<b>1000 sx</b>	<b>None</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>3657</b>	<b>None</b>

31. Perforation Record (Interval, size and number) <b>3631' to 3678' with 17 Jet Shots</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL <b>3631 to 3678</b>	AMOUNT AND KIND MATERIAL USED <b>3000 gal. 15% MCA Acid and Fracced with 40,000 gal. gelled water and CO2 carrying 90,000# sand</b>

33. PRODUCTION							
Date First Production <b>12-6-79</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>12-8-79</b>	Hours Tested <b>24</b>	Choke Size <b>3/4"</b>	Prod'n. For Test Period <b>11</b>	Oil - Bbl. <b>340</b>	Gas - MCF <b>7</b>	Water - Bbl. <b>31,909</b>	Gas - Oil Ratio <b>350</b>
Flow Tubing Press. <b>95</b>	Casing Pressure <b>200</b>	Calculated 24-Hour Rate <b>11</b>	Oil - Bbl. <b>340</b>	Gas - MCF <b>7</b>	Water - Bbl. <b>350</b>	Oil Gravity - API (Corr.) <b>350</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	Test Witnessed By <b>Hubert Smith</b>
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35. List of Attachments <b>C-104, List of Deviations</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>William P. Lee</b>	TITLE <b>Engineer</b>	DATE <b>12-10-79</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1305'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1400'</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2360'</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3030'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>3298'</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3615'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <b>3768'</b>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3030	3298	268	Yates				
3298	3615	317	7 Rivers				
3615	3768	153	Queen				
3768	-	-	Grayburg				
<p>RECEIVED</p> <p>DEC 18 1979</p> <p>CONSERVATION DIV</p>							