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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		12. County
15. Elevation (Show whether DF, RT, GR, etc.)		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER Well Completion ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-79

to

12-4-79

Waiting on completion unit

12-5-79

Moving in completion unit test casing to 3000# OK. Run Correlation Log from FBTD (3774) to 3250 and perforated Queen Formation from 3631 to 3678 with 17 Jet shots. Acidized perfs with 3000 gallons 15% MCA acid @ 3.5 B/M with 2000 psig.

12-6-79

Swab load. Frac well with 40,000 gallons gelled water and CO2 plus 90,000# sand @ 20 B/M with 2100 psig.

12-7-79

Flowing well to recover load, flowing tubing pressure 110 psig.

12-8-79

Official potential 11 barrels of oil and 7 barrels of water and 340 MCF gas per day. FTP 95 psig

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William P. Runyan TITLE Engineer DATE 12-10-79

APPROVED BY John Runyan TITLE Geologist DATE

CONDITIONS OF APPROVAL