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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. <b>N. A.</b>
7. Unit Agreement Name <b>None</b>
8. Farm or Lease Name <b>M. L. Goins</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Eumont</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Kern Co.</b>
3. Address of Operator <b>250 Mid America Building, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3498 G. L.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/79 Spudded 11" hole @ 8:45 a.m. 11/17/79. Drilled to 342' Redbeds. Ran 8 jts. of 8 5/8", K-55, 20# casing and cemented at 342' with 200 sxs. cement. Plug down 8:15 p.m. Cement did not circulate, had to circulate with last 50 sx from surface.

11/19/79 Tested casing and BOP to 1000# OK. Started drilling at 8:15 a.m. Now drilling in shale and anhydrite at 1900'.

11/20/79 Drilling 7 7/8" hole in anhydrite and lime @ 2862'.

11/21/79 Drilling 7 7/8" hole in anhydrite and lime @ 3290'.

11/22/79 Drilling 7 7/8" hole in anhydrite and sand @ 3710'.

11/23/79 Drilled 7 7/8" hole in anhydrite and sand to 3850'. Ran Density Neutron Foroxo Logs from 3850' to surface.

11/24/79 Ran 96 jts. 5 1/2" 14# K-55 casing to 3844' and cemented with 1000 sx Class "C" cement. Cement circulated 150 sx to surface.

11/25/79 Sunday

11/26/79 Move out rotary tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William V. Plummer* TITLE Engineer DATE Nov. 27, 1979

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 6 1979

CONDITIONS OF APPROVAL, IF ANY: