

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

34. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 5
4. Location of well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and name of leaseholder Hardy Lubb Drinkard Blinebry-Drinkard
11. Elevation (Show whether DF, RT, CR, etc.) 3530.3' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-13-83. Kill well and pump on Blinebry string. Rod parted when being pulled at 2400'. Fish rods and pulled 176 rods out of hole. Nippled up blow out preventer (BOP). 200 BLW to recover. Layed down tubing and nippled down blow out preventer. Unset packer and nipple up BOP. Ran tubing, nippled down BOP and ran rods and pump. Load tubing with 12 BW and pressure test at 500 PSI and OK. Moved out service unit 6-16-83. 212 BLW to recover. Pumped 61 BO, 212 BLW, 94 BW, 54 BBL new water and 22 MCF in 72 hours. Last 24 hours pumped 41 BO, 93 BW and 23 MCF. Return to production.

O+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE Assist. Admin. Analyst

DATE 8-4-83

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 8 1983

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		8. Farm or Lease Name McQuatters
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		9. Well No. 5
15. Elevation (Show whether DF, RT, GR, etc.) 3530.3' GL		10. Field and Pool, or Wildcat Hardy Blinebry-Drinkard
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to downhole commingle Blinebry and Drinkard production per the following:

Move in service unit. Pull rods and pump on short string and long string. Parted rods currently in long string (Drinkard side). Pull short tubing string. Release Guiberson Uni-VI packer set at 6526' and pull long string. RIH with 2-3/8" tubing, tubing anchor, and 2 joints of tailpipe with a seating nipple on bottom. Set tubing anchor at 6800'. Run rods and pump and return well to production.

* Commingling approved by NMOCD, in Santa Fe May 11, 1983, Order No. DHC-401

O+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 5-18-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 23 1983

CONDITIONS OF APPROVAL, IF ANY: